

Plaid. OKTO RELEASE. MUB 1/28/2009

Submit 2 Copies To Appropriate District Office State of New Mexico	Form C-103
Office District I HOBBSOCDergy, Minerals and Natural Resources	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesta, NM 88210 OIL CONSERVATION DIVISION	30-025-36526 / 5. Indicate Type of Lease ,
District III 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-1904
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Willie State Unit
1. Type of Well: Oil Well Gas Well X Other PA	8. Well Number #2
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat Abo
per grant and a second a second and a second a second and	Wildcat Abo
4. Well Location Unit Letter I 1720 feet from the South line and 1380 feet from the Feet line	
Unit Letter I : 1720 feet from the South line and 1280 feet from the East line Section 6 Township 128 Range 35E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Tr. Elevation (Show whether Bit, 1975), Art, Cit.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK A ALTERING CASING A	
	LLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER	
OTHER:	eady for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines; production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	ved. (Foured offshe concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
TYPE OR PRINT NAME MIKE STUBLEGIA DE MAL: MIKES DE PRENT.	DHONE:
For State Use Only	PHONE: 575.048-4500 41. 535.513.1012
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ADDRAGED DV.	
COMPLIANCE OFFICER	1/28/2009