

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

FEB 09 2009

HOBBSCO

Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-32926

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number

151

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: L feet from 1340 line and South feet and 40 from the West lineSection 17 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4209 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an attached alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Regulatory Tech

DATE 1-27-09

Type or print name Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 11 2009

Conditions of Approval (if any):

CAPROCK MALJAMAR UNIT #151  
30-025-32926  
RECOMPLETION

**9-11-08** - Spot rig & RU PU unhung unit head , unset pump , LD PR , RU hot oiler pmp 50 bbls of hot wtr in tbg RD hot oiler , POH rods, PR - 24' x 1 1/4, PRL 16'x 1 1/2 , 2',4', 6', 8', x 7/8 sub, 47 - 7/8 rods, 100 - 3/4 rods,- 8- 1" rods, 2 1/2 x 1 1/2 x 20 'pmp, 12' x 1 1/4 GA . ND WH unset TAC, NU BOP & catch pan S.I. BOP SION.

**9-12-08** - POH 130 jts 2 7/8 tbg , perf sub 4' x 2 7/8 & 1 - mud jt w/ BP, & 136 - 2 7/8 tbg . Unload reverse unit , pick up 6 DC w/ 4 3/4 bit & bit subs , RBIH w/ 128 jts 2 7/8 tbg tag @ 4457' , no fill , POH w/ tbg & LD & LD 6 DC w/ drill bit S.I. BOP

**9-15-08** - RU Gray W L & load cgs w/ 40 bbls wtr, fluid level was low, perf, f/4030' to 4419', 16 holes, perf f/ 4010' to 4152', 16 holes, total holes 32, RD Gray W L. RU tbg tester, pick up 5 1/2 RBP & pkr RIH w/ 132 jts 2 7/8 tbg tally tbg, set RBP @ 4440', POH 8 stands Pkr above perf.

**9-16-08** - RIH w 16 jts set RBP @ 4430' POH 5 jts set pkr @ 4268' RU Rising star, start acid job, start on wtr a head break down, rate 3.1 bpm ,12 bbls cgs zero, start acid 32 bbls 4.0 bpm rate cgs zero star block 1500 # rock salt, rate 4.0 bpm 50 bbls in, pres 180 psi, start acid rate 5.0 bpm , 62 bbls in, tbg pres 550 psi, cgs 80 psi , tbg 1800 psi, cgs 550 psi, comm si, end stage one. Bleed cgs & tbg, dn unset pkr, POH 9 jts , set pkr @ 4168' 2nd stage, start on acid , rate 4.2 , bpm, 8 bbls in 220 psi in tbg , cgs zero, start block 1000 # rate 4.0 bpm 33bbls in tbg 750 psi cgs 400 psi , comm.. s dn, bleed dn, unset pkr, POH 11 jts reverse out w/ 32 bbls, set pkr @ 3899' , start on third stage , start on acid , 4. bpm rate , 36 bbls in tbg psi 1450 psi, cgs zero, start block 1800# 4.0 bpm rate, tbg 1740 psi, block on formation 2150 psi, rate 5 bpm, acid on formation 25 bbls in, tbg pres 2330 psi, start flush 24 bbls in rate 5 bpm, tbg pres 2470 psi, cgs zero , end job, isip 2020 psi, 5 min 1660 psi, 10 min 1520 psi, 15 min 1420 psi , RD Rising star, S.I. one hr tbg pres 800 psi open to blow dn tnk, flow 12 bbls zero oil cut low gas, swab made 12 runs swab 45 bbls zero oil cut low gas , total bbls to recover 352 bbls

**9-17-08** - Check tbg pres, 100 # , bleed off in to blow dn tnk, started swabbing pull 6 bbls in 3 hrs , swab dry start swabbing every hr until 2:00 pm , S.I. 1 1/2 hr , swab 2 bbls , total bbls recover 30 bbls , 3 % oil cut low gas bbls need to recover 265 bbls S.I. well SION.

**9-18-08** - check tbg pres 100 # , made 1 run swab 2 bbls wtr, fluid level 3400' unset pkr RIH 16 jts & tag 38 ' above RBP , POH tbg LD pkr, pick up retrieval head RBIH, RU pmp trk & cir 50 bbls back side .Latch to RBP unset & POH LD 131 jts 2 7/8 work string , RU tbg tester & replace mud jt. RBIH w/ tbg , no tbg leak, RD tbg tester S.I. BOP.

**9-19-08** - Check tbg pres, it was 100 psi, bleed dn, ND catch pan ND BOP NU WH, pick up rebuilt , 2 1/2 x 1 1/2 x 20' pmp, w/ 12'x 1 1/4 GA, , 8 -1 " rods, 100 - 3/4 rods, 47 - 7/8 rods, , 2',4',6',8', x 7/8 subs, PR 24' x 1 1/4 , w/ 16' x 1 1/2 PRL, space pmp hang unit head , RU pmp trk load tbg w/ 13 bbls , pres to 500 # hold good, RD pmp trk, RD PU clean loc M.O.