

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED

JAN 26 2009  
HOBBSOCD

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

WELL API NO. 30-025-38910	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE F 1	
8. Well Number 22	
9. OGRID Number 217817	
10. Pool name or Wildcat Hardy; Blinebry / Hardy; Tubb-Drinkard	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 3300 N. "A" St., Bldg. 6 Midland, TX 79705	
4. Well Location Unit Letter L : 3488 feet from the NORTH line and 745 feet from the WEST line Section 1 Township 21S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Hardy; Blinebry / Hardy; Tubb-Drinkard DHC authority (R113-63) pre-approved pool areas.

The Hardy; Blinebry (29710) zone is perforated at 5717' - 6374' and the Hardy; Tubb-Drinkard (29760) zone is perforated at 6501' - 6780'

Commingling will not reduce the value of the total remaining production.

Ownership is the same for all pools: ConocoPhillips Company = 100%

Allocations are performed on a net perforated HC basis:  
Hardy; Blinebry Oil% = 78% & Gas% = 78%  
Hardy; Tubb-Drinkard Oil% = 22% & Gas% = 22%

DAC-HOB-0297

Spud Date: 09/24/2008

Rig Release Date: 10/31/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jalyn N. Fiske TITLE Regulatory Specialist DATE 01/13/2008

Type or print name Jalyn N. Fiske E-mail address: Jalyn.Fiske@conocophillips.com PHONE: (432)688-6813

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 24 2009

Conditions of Approval (if any):