

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

FEB 20 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. / 30-025-39094

5. Indicate Type of Lease STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT /

8. Well Number 435

9. OGRID Number 4323 /

10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator CHEVRON U.S.A. INC.

3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 660 feet from the NORTH line and 340 feet from the WEST line

Section 29 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB

OTHER:

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-13-08: MIRU. TIH W/GR/CCL/CBL TO 6000. 11-18-08: TAG @ 65599. 11-19-08: DRILL OUT CMT 6599-6683. 11-21-08: TIH W/GR/CCL/CBL TO TAG BTM @ 6683. LOG 6683-SURF. 11-24-08: PERF 6616-26, 6630-36, 6640-48. FRAC 6616-48 W/12 PROPELLANT STICKS. RIG DOWN. 12-19-08: MIRU. 12-22-08: TIH W/BIT & TAG @ 6683. 12-29-08: SET PPI TOOLS @ 6638 & 6650. ACIDIZEW 6640-6648 W/420 GALS 15% HCL. ACIDIZE 6630-6636 W/294 GALS 15% HCL. ACIDIZE 6616-6626 W/504 GALS 15% HCL. PULL PKR TO 6589. SWAB. 12-31-08: SET PKR @ 6546. 1-05-09: ACIDIZE BALL JOB W/4000 GALS 20% HCL. 1-06-09: SWAB. REL PKR. 1-07-09: TIH. CIRC 150 BBLs PKR FLUID. 1-08-09: CONDUCT 30 MIN. MIT. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

2-19-09: THERE ARE NO VOLUMES AS OF TODAY. WILL TURN IN WHEN AVAILABLE.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

WFY-847

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 02-19-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

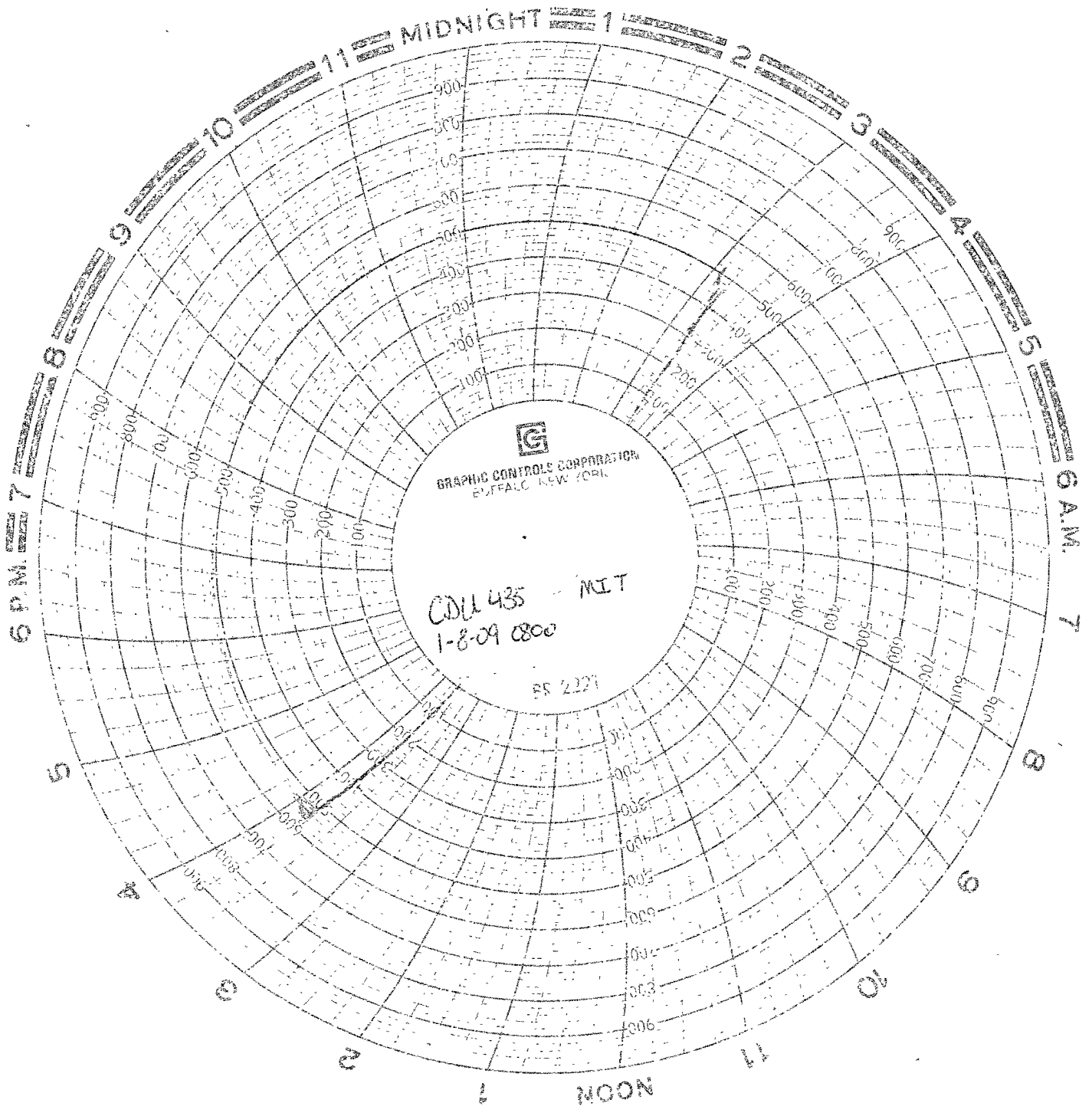
TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 09 2009

Conditions of Approval (if any):




GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CDU 435 - MIT
1-8-29 0800

RS 2227

6 P.M.

6 A.M.

NOON