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 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
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HOBSOCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29611 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
4. Well Location Unit Letter <u>0</u> : <u>790</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>3</u> Township <u>17s</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 301W ✓
		9. OGRID Number 005380 ✓
		10. Pool name or Wildcat North Vacuum; ABO ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4055'		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Lateral Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BHL: Unit: I ¹⁶³⁴ ₁₆₁₀ FSL & ³⁵⁷ ₃₄₆ FEL Section: 3 Township: 17S Range: 34E County: Lea

11/7/08 MIRU PU. ND WH. NU BOP. RIH w/4-5/8" bit.4 jts 2-7/8" WS tbg,4-5/8" string mill,61 jts of 2-7/8" WS tbg & 23 jts of 2-7/8" L80, EUE, 8rd new tbg.

11/10/08 RIH wttl of 257 jts of 2-7/8" L80 new tbg, ttl of 65 2-7/8" PH6 tbg & tag @ 10,410'. (window @ 8500' & end of lateral 10,413')

Please see attached

Spud Date: 11/7/08

Rig Release Date: 11/21/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 12/30/08
 Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com
 PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 03 2009

Conditions of Approval (if any):



North Vacuum ABO Unit #301H
API 30-025-9611
Form C-103 cont'd

- 11/11/08 CP-"50". SITP-"50". RIH w/63 jts of 2-7/8" L80 new tbg, & tag @ 10,410'. (window @ 8,500' & end of lateral 10,413'). RU Lobo pmp trk. Pmpd 25 bbls of 15% acid @ 2 BPM, 250 psig, 30 bbls of 2% KCL wtr @ 1 BPM, vac, 20 bbls of 2% KCL wtr @ 4 BPM, 850 psig & 225 bbls of 2% KCL wtr @ 5 BPM, 1,750 psig. LD Lobo equip. POOH w/2-7/8" L80 tbg & 2-7/8" PH6 WS tbg. LD tools. RIH w/BJ 1.00" Direct Stim pmp out module, BJ 4.50" O.D. 10H retr pkr, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 1.50" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 4.50" O.D. 10H retr pkr, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 1.75" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 4.50" O.D. 10H retr pkr, 7 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 2.00" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 4.50" O.D. 10H retr pkr, 12 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ AS1X pkr. Leave tools hang above 8,500'. Leave well open to battery. SDON.
- 11/12/08 CP-"100". SITP-"100". BWDTT. POOH w/tbg & pkrs for visual inspection. RIH w/X-over, 48 jts PH6, 8.7# WS tbg, & 220 jts 2-7/8", 6.5# L80 WS tbg. EOT @ 8,428'. RU Lobo pmp trk. Circ well w/350 bbls 2% kcl wtr, 5 BPM @ 1,600 psig. POOH w/tbg. RD Lobo pmp trk. RD M&S vac trk. Leave well open to FL. SDON.
- 11/13/08 CP-"70". BWDTT. RIH w/BJ 1.00" Direct Stim pmp out module, BJ 4.50" O.D. 10H retr pkr, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 1.50" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 4.50" O.D. 10H retr pkr, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 1.75" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 4.50" O.D. 10H retr pkr, 7 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 2.00" Direct Stim module, 6 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ 4.50" O.D. 10H retr pkr, 12 jts of 2-7/8" PH6, 8.7#, WS tbg, BJ AS1X pkr, 257 jts of 2-7/8" 6.5#, L80 tbg. Tstd tbg to 9,000 psig below slip & RD Bo Monk equip. RU Lobo pmp trk. Pmpd 65 bbls of 2% KCL wtr dwn tbg. (Brk circ w/1 bbl). Dropped 1" ball dwn tbg followed w/53 bbls of 2% KCL wtr. Set pkrs @ 2,500 psig. Set lateral pkr @ 9,998', 1" pmp out module @ 10,005' & set BJ AS1X pkr @ 8,406' in 5-1/2" csg. Pmpd out plug @ 4,250 psig. EST inj rate @ 3.5 BPM w/12 bbls of 2% KCL wtr, 3,850 psig. L & T TCA w/1 bbl of 2% KCL wtr to 550 psig. RD Lobo equip. SWI & SDON.



North Vacuum ABO Unit #301H
API 30-025-9611
Form C-103 cont'd

- 11/14/08 SITP-"355". SICP-"0". RU Lobo pmp trk. L & T TCA w/1 bbl of FW to 450 psig & monitor thru out job. RU Cudd Acid Service. Test lines to 9,019 psig. Acidize Abo zone lateral fr 8,500' to 10,413' w/121,000 gals 20% Ultragel Acid in 4 stages. #1 stage: Pmpd 31,000 gals 20% Ultragel Acid & acidize Abo zone fr 9,998' to 10,413'. Flushed w/200 bbls FW. SIP 4,136 psig. AIR - 19.1 BPM. MIN/Max BPM 1.5.0 BPM/20.1 BPM. AIP - 6,736 psig. Min/Max press 3,500 psig/7,354 psig. Dropped 2 - 1.50" balls in last 10 bbls of FW to attempted to shear open port #1 no press chg. Stage #2: Pmpd 30,000 gals 20% Ultragel Acid & acidize Abo zone fr 9,610' to 9,998'. Flushed w/200 bbls FW. SIP 3,996 psig. AIR - 19.8 BPM. MIN/Max BPM 1.7 BPM/20.5 BPM. AIP - 7,309 psig. Min/Max press 3,590 psig/7,760 psig. Dropped 2 - 1.75" balls in last 10 bbls of FW to attempted to shear open port #2 no press chg. Stage #3: Pmpd 30,000 gals 20% Ultragel Acid & acidize Abo zone fr 9,218' to 9,610'. Flushed w/200 bbls FW. SIP 4,089 psig. AIR - 19.3 BPM. MIN/Max BPM 1.5 BPM/20.3 BPM. AIP - 7,494 psig. Min/Max press 3,670 psig/8,106 psig. Dropped 2.00" ball in last 10 bbls of FW to attempted to shear open port #3 no press chg. Stage #4: Pmpd 30,000 gals 20% Ultragel Acid & acidize Abo zone fr 8,794' to 9,218'. Flushed w/300 bbls FW. AIR - 20.7 BPM. MIN/Max BPM 18.1 BPM/21.4 BPM. AIP - 6,902 psig. Min/Max press 3,983 psig/7,490 psig. ISIP - 4,206 psig. 5" SIP - 4,089 psig. 10" SIP - 4,065 psig. 15" SIP - 4,065 psig. RD Cudd & Lobo equip. SWI & SDWE.
- 11/17/08 SITP-"0". SICP-"0". Rel pkrs. (pulled 120,000 pts to move). POOH w/2-7/8" L80 tbg. LD 2-7/8" PH6 WS tbg & BJ BHA. (BJ sleeves, top sleeve open, btm 2 were closed & about the last 20 jts of tbg were holding wtr). Chg BOP tbg rams fr 2-7/8" to 2-7/8" #4 flat. Leave well open to battery. SDON
- 11/19/08 SICP-"50". RU Wood Group spooler. PU RIH w/Wood Group sub pmp, 2-7/8" L80 prod tbg. RD Wood Group spooler. ND BOP. NU WH. Intake @ 8,418.25'. Lateral @ 8,500'. Senser @ 8,451.94'. 8,600' of #2 FLT cable. SWI & SDON

Tubing Location: Lower

ZONE 1 Desc: Abo	Top Perf: 8,500.00	Btm Perf: 10,413.00	OH: Yes
Tubing 2-7/8", Landed @ 8451.94'			

11/21/08 RDMO Key PU. (note, didn't pull Weatherford whipstock & RBP).