

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
100496
6 Well (Indian) Allotment or Title Name
CONFIDENTIAL

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion New Well Work Over Deepen Plug Back Diff Resrvr
Other _____

7 Unit or CA Agreement Name and No

2 Name of Operator
Fasken Oil and Ranch, Ltd. / 15 1416

8 Lease Name and Well No
Ling Federal No. 3 - 18167

3 Address
303 W Wall Ave, Suite 1800, Midland, TX 79701

3a Phone No (include area code)
(432) 687-1777

9 AFI Well No
30-025-38608 / S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

RECEIVED
MAY 06 2008
HOBBS OCD

10 Field and Pool or Exploratory
Apache Ridge; Bone Spring 2260

At surface 660' FNL and 1980' FEL

11 Sec, T, R, M, on Block and Survey or Area
Um + B
Sec 31, T-19S, R 34E

At top prod interval reported below 660' FNL and 1980' FEL

12 County or Parish
Lea

At total depth 660' FNL and 1980' FEL

13 State
NM

14 Date Spudded
01/21/2008

15 Date T D Reached
02/21/2008

16 Date Completed 04/03/2008
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3637-GL

18 Total Depth. MD 10706
TVD 10706

19. Plug Back T D MD 10472
TVD 10472

20. Depth Bridge Plug Set: MD 9580 CIBP
TVD 9580 C / BP

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL/TDL D HRLA/SGR

22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 K55 & H-40	54.5 & 48	Surface	1612.58		800 C +500 C		Surface	545
12 1/4	9-5/8 HCK55 & J-55	40 & 36	Surface	5215.71		1350 HLC + 300 C		Surface	400
8 3/4	5 1/2 N80	17	Surface	10699.73	8356	475 Sup H+460 Light H+200H		4496 (TS)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	9341							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	9590	9595	9590-9595	.40	6	Open
B) Bone Spring	9371	9435	9371-9435	.40	42	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9371-9595	2500 gals 7 1/2% HCL
9371-9406	6000 gals 30# linear gel prepad, 5000 gals Medallion 3000 pad & 22,500 gal Medallion 3000 w/55,000# Econoprop 20/40 & 15,000# siberprop resin coated 16/30 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
4/2/08	4/13/08	24	→	69	54	193	52.2	1.1277	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	260	70	→	69	54	193	783	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAY 3 2008
J. Ames
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

KJZ

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Delaware - 5720'
Brushy Canyon - 6918'
Bone Spring - 9362'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (I full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gloria Holcomb Title Engineering Tech.
 Signature *Gloria Holcomb* Date 04/30/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction