

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

RECEIVED

JUN 03 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBS, NM 87505

WELL APL NO.

30-025-27799

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Herman

8. Well Number

3

9. OGRID Number

147179

10. Pool name or Wildcat

Nadine; Paddock Blinbry, West

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐2. Name of Operator  
Chesapeake Operating, Inc.3. Address of Operator P.O. Box 18496  
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter E : 1650' feet from the North line and 660' feet from the West line

Section 8 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3569' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake respectfully request to temporarily abandon (TA) the above noted well for 5 years or the maximum period of time. Please find the current wellbore information/Procedure to TA and NMOCD's C-144(CLEZ) pit permit. The OCD office in Hobbs will be notified in sufficient time to witness the MIT.

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulatory Comp. Sp.

DATE 05/29/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUN 05 2009

Conditions of Approval (if any):



**Herman #3-8  
TA Well  
Lea County, NM**

**Current Wellbore Information**

**TD: 7,153' PBTD: 6,255'**

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	8-5/8"	24#	J-55	1,500'	Surface
Production	5-1/2"	17#	J-55	7,153'	3,350'

Perfs	Top Perf	Bottom Perf	Status	SPF
Blinbry	5,899'	6,006'	Producing	NA

Tubing	OD	Weight	Grade	Depth Set
Tubing	2-3/8"	NA	NA	6,127'

OIH	Size	Location
CIBP	5-1/2"	6,275'

**GL: 3,569' KB: 15' KB Height: 3,584'**

**Procedure**

1. Notify the NM OCD 24 hours in advance prior to performing MIT.
2. Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.
3. NDWH. POH w/ pump and rods. NU and test BOP. POH w/ tubing.
4. RIH w/ CIBP and set @ 5,850'.
5. Load well with packer fluid.
6. Pressure up well to 500 psi. Record MIT for 30 minutes. If less than 10% pressure change is 30 minutes MIT is acceptable.
7. Bleed pressure off well. ND BOP. NU WH.
8. RDMO. Clean location.

**Contacts**

**Workover Foreman**  
Lynard Barrera  
Office: 575-391-1462  
Cell: 575-631-4942

**Asset Manager**  
Kim Henderson  
Office: 405-935-8583  
Cell: 405-312-1840

**Production Foreman**  
Melvin Harper  
Office: 575-391-1462  
Cell: 575-631-5348