

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM90584

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Garner Federal #5

9. API Well No

30-005-20973

10. Field and Pool, or Exploratory Area

SE Chaves QN Gas Area Assoc

11. County or Parish, State

Chaves Co., NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Yates Drilling Company

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-8663

4. Location of Well (Footage, Sec., T, R., M., OR Survey Description)

330' FNL & 2310' FWL Section 3-13S-31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment.

RECEIVED
SEP 14 2009
HOBBSOCD

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Karen J. Leishman

Title **Operations Tech**

Signature

Karen J. Leishman

Date **8/18/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title **PETROLEUM ENGINEER**

Date **AUG 25 2009**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **ROSWELL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Drilling Company
Garner Federal #5
Unit C, Section 3-13S-31E
Chaves County, NM
30-005-20973
Sundry attachment
August 18, 2009

7/2/2009 RUPU and set CIBP at 2,723'.
7/6/2009 Circulated hole with 60 bbls. 10# mud. Spotted 25 sxs cement on top of CIBP. Spotted 25 sxs cement plug at 2,008' to 1,758'. Perforated TOC at 1,130'. Attempted to pump into perfs, unable to, squeezed perfs with 40 sxs cement at 1,180' with 1,500 psi on squeeze.
7/9/2009 Tagged plug at 797'. Perforated at 430' and attempted to pump into perfs but unable to. Squeezed perfs with 40 sxs cement from 480' to 280'. WOC and tagged plug at 260'. Perforated at 60' and circulated 20 sxs cement out 5 1/2" annulus and casing.
7/10/2009 Cleaned location and installed dry hole marker.

Eddie Fitzpatrick, BLM, witnessed plugging operations.