

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

**RECEIVED**  
**JUN 15 2009**  
**HOBBSOCO**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 35-025-38029
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name STATE A A/C 2
b. Type of Completion. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER	
2. Name of Operator PETROHAWK OPERATING COMPANY	8. Well No. 092
3. Address of Operator 1000 LOUISIANA, SUITE 5600 HOUSTON, TEXAS 77002	9. Pool name or Wildcat JALMAT-INSL-YTS-7R

4. Well Location  
 Unit Letter N : 660 Feet From The SOUTH Line and 2180 Feet From The WEST Line  
 Section 08 Township 22S Range 36E NMPM LEA County

10. Date Spudded 09/12/2006	11. Date T.D. Reached 09/20/2006	12. Date Compl. (Ready to Prod.) 12/02/2006	13. Elevations (DF & RKB, RT, GR, etc.) GR 3586; DF 3591; KB 3592	14. Elev. Casinghead ---
15. Total Depth 3812	16. Plug Back T D 3812	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3044-3687 7 R			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run COMP- Z-DENSILOG COMP NEUTRON GAMMA RAY			22. Was Well Cored NO	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	602	11	300 SX CLASS C	NA
4-1/2	11.6	3812	7-7/8	1050 SX CLASS C	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8	3685	3700

26. Perforation record (interval, size, and number) 3044-3687 (46 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3044-3687 5-STAGE	30G LINEAR GEL + 250,000# 16/30 SD + 50,000# 16/30 SUPER IC SD

28. **PRODUCTION**

Date First Production 12/02/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (RWTC 2" X 1-1/2" X 12')	Well Status (Prod. or Shut-in) PROD					
Date of Test 01/30/2007	Hours Tested 24	Choke Size 0/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 46	Water - Bbl. 88	Gas - Oil Ratio NA
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 46	Water - Bbl. 88	Oil Gravity - API -(Corr) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JOEL SISK
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30. List Attachments  
LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Corinne Illich* Printed Name Corinne Illich Title Operations Analyst Date 06/12/2009  
 E-mail address cillich@petrohawk.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates                    3200	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers                3390	T. Devonian	T. Menefee	T. Madison
T. Queen                 3820	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otztz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from 3100 to 3200                    No. 3, from 3390 to 3720  
 No. 2, from 3200 to 3390                    No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology