Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-35628	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 264
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter F: 2100 feet from the NORTH line and 1390 feet from the WEST line Section 31 Township 17-S Range 35E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3985' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO FISH, ADD PERFS, ACIDIZE		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO FISH OUT A STUCK ESP, ADD PERFORATIONS, ACIDIZE, AND RETURN THE WELL TO PRODUCTION.

ATTACHED, PLEASE FIND THE INTENDED PROCEDURE, WELLBORE DIAGRAM, AND C-144 PIT INFO.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-17-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: TITLE PETROLEUM ENGINEER DATE SEP 23 2009

Conditions of Approval (if any):

CVU #264H

Job: Fish ESP, Add Perfs, Acidize, RTP
API No. 30-025-35628
Central Vacuum Unit Field
Lea County, NM

Procedure:

1. MIRU PU. Kill well as necessary.
2. ND wellhead. NU BOP.
3. Attempt to pull pump free (1,000 gallons of xylene spotted on 9/15/09).
4. If not successful move to step 5.
5. RU wireline and run freepoint. Consult with remedial engineer. GIH with chemical cutter and cut per remedial engineer @ ~4,496'. Cut 2nd time with jet cutter to ensure that cable is cut. POH with cut tubing and cable.
6. GIH with overshot, jars and drill collars on workstring. Latch onto tubing. Fish out ESP.
7. If unable to jar ESP from hole, GIH with shoe and washpipe and cut over ESP and motor.
8. GIH with overshot, jars and drill collars, latch onto fish and POH.
   TIH with 6-1/8" bit on 2-7/8" workstring and clean out to PBTD of 4629'. Note any scale/debris and have analyzed by Baker Petrolite.ss
9. RIH w/ RBP on wireline. Set RBP @ 4,515'.
10. Test to 3000 psi.
11. RIH w/ perf gun and perforate the 7" casing w 3-3/8" guns w/ 2 JSPF @ 120 degree phasing as follows: 4365' – 4370', 4387' – 4391', 4407' – 4430', 4449' – 4467', 4484' – 4497'
12. ROH w/ perf gun.
13. TIH w/ 7" treating packer on 2-7.8" workstring and set @ 4300.
14. Acidize perfs w/ 6,000 gallons 15% NEFE. Divert using 180 1.2 SG ball sealers. Pump acid at 10 BPM. Max Pressure = 4,500 psi. Shut-in for one hour.
15. Flow back load.
16. TOH w/ workstring and packer.
17. RIH w/ workstring and release RBP. POH.
18. TIH w/ packer and workstring and set @ 4,300'.
19. Scale squeeze formation w/ 275 gallons of SCW 358 in 120 bbls fresh water and pump flush w/ 300 bbl 10# brine.
20. GIH with new ESP on production tbg and set ESP Motor @ 4515' and as per ALCR design
21. ND BOP. NU wellhead. Clean Location RDMO.
22. Turn well over to Production.
23. Report Production Test.

CVU 264H

Created:	1/1/2004	**By:** SMG						
Updated:	8/5/2008	**By:** Bobby Hill						
Lease:	Central Vacuum Unit		**Well No.:**	264H		**Field:**	Vacuum Grayburg San Andres	
Surface Location:	2100' FNL & 1390' FWL		**Unit Ltr:**	F	**Sec:**	31	**TSHP/Range:**	17S-35E
Bottomhole Location:	2030' FNL & 661' FEL		**Unit Ltr:**	H	**Sec:**	36	**TSHP/Range:**	17S-34E
County:	Lea	**St:** NM	**St Lease:**	B-2317	**API:**	30-025-35628	**Cost Center:**	
Current Status:	Active Oil Well		**Elevation:**	3973' DF			TEPI	UCT493000
Directions to Wellsite:	Buckeye, New Mexico						MVP	BCT494500

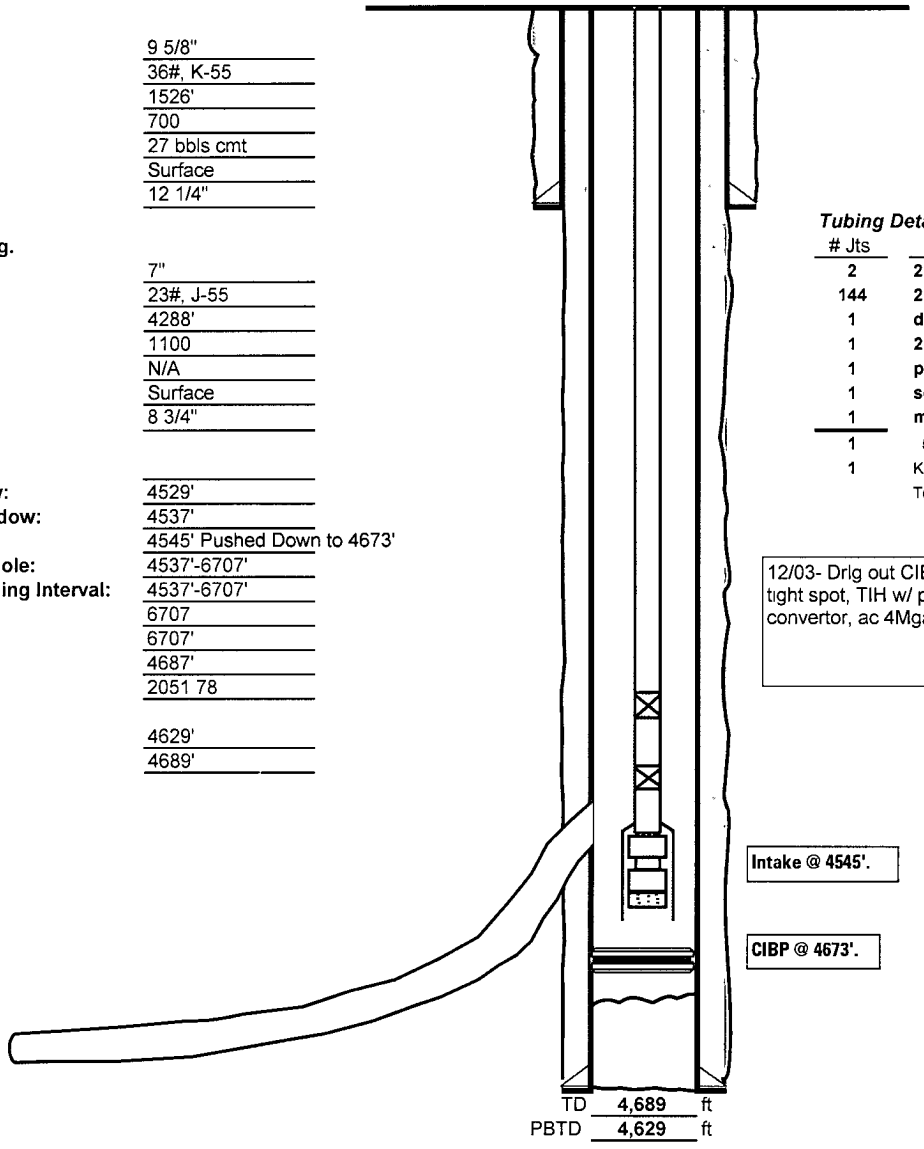
Surface Csg.

Size	9 5/8"
Wt	36#, K-55
Set @	1526'
Sxs cmt	700
Circ	27 bbls cmt
TOC	Surface
Hole Size	12 1/4"

Production Csg.

Size	7"
Wt	23#, J-55
Set @	4288'
Sxs Cmt	1100
Circ	N/A
TOC	Surface
Hole Size	8 3/4"

Original TD:	
Top of Window:	4529'
Bottom of Window:	4537'
CIBP:	4545' Pushed Down to 4673'
Lateral Open Hole:	4537'-6707'
Horizontal Drilling Interval:	4537'-6707'
Horizontal TD:	6707
TMD:	6707'
TVD:	4687'
VS:	2051 78
PBTD:	4629'
TD:	4689'



KB	3986'
DF	3973'
GL	3985'
Original Spud Date	8/17/2001
Original Compl Date	9/24/2001

Tubing Detail **Date:** 8/5/2008

# Jts	Size	Footage	
2	**2 7/8" tbg subs**	**20.00**	
144	**2 7/8" tbg**	**4,495.77**	**4,495.77**
1	**drain valve**	**0.55**	**4,496.32**
1	**2 7/8" tbg sub**	**4.10**	**4,500.42**
1	**pump**	**20.50**	**4,520.92**
1	**seal**	**5.59**	**4,526.51**
1	**motor**	**17.10**	**4,543.61**
1	**5 1/2" shroud**	**25.00**	
1	KB	14	
	Total	4584 55'	

12/03- Drlg out CIBP and pushed to 4673', milled csg 4557, worked thru tight spot, TIH w/ pkr, pumped 1500 gals xylene, pumped 1500 gals convertor, ac 4Mgals 15%

Remarks:

12/29/2003 Not able to get RBP to go pass bottom window, Pumped 1500 gals zylene & acidize w\4000 gals 15% hcl