

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

SEP 21 2009 1220 South St. Francis Dr.

HOBBS

Santa Fe, NM 87505

WELL API NO.

30-025-11676

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hadfield

8. Well Number

1

9. OGRID Number

264953 (new)

10. Pool name or Wildcat

Jalmat, Tan-Yates-7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Herman L. Loeb LLC

3. Address of Operator

P O Box 838 Lawrenceville, IL 62439

4. Well Location

Unit Letter O : 660 feet from the South line and 1,980 feet from the East line

Section 21 Township 25S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,054 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set cast iron bridge plug @ 2,630 ft. RIH w/ tubing to 2,520 ft. SION. 7/16/09

2. RIH w/ 4 jts of tubing, tag plug @ 2,630', load csg w/ 85 bbl water, pressure test 7" csg to 500#, ok. Spot balanced plug of 25 sk of 14.8 ppg cement on plug. POH w/ 4 jts tubing, w/ end of tubing @ 2,524', pump 50 bbl of 9.5 ppg salt gel spacer. POH w/ tubing, perforate 1250-51' 2 spf. Est inj rate down csg of 2 bpm @ 110#, pump 365 sk 14.8 ppg cement down casing, displace w/ 19.5 bbl water, circulate 14 bbl cement to pit. 7/17/09

3. RIH w/ tubing, tag cement @ 475', pump 10 bbl 9.5 ppg salt gel spacer, POH w/ 4 jts tbg, w/ end of tbg @ 344', pump 13 bbl of 14.8 ppg cement down tbg, circulate 1 bbl of cement to pit, POH w/ tbg, top off csg w/ 2 bbl of cement. 7/18/09

4. Cut casing off 4' below GL, all casing strings had cement to the surface. Weld plate on casing & install dry hole marker. 7/19/09

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emn.state.nm.us/ogd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

DATE

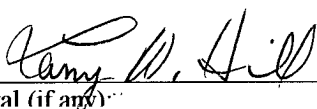
Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:



TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 24 2009

Conditions of Approval (if any):