

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; opacity: 0.5;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; text-align: center; color: white; font-size: 2em; font-weight: bold;">           RECEIVED            SEP 29 2009            HOBBSDOCD         </div> </div>		WELL API NO. <b>30-05-27971</b>	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  <b>Cato San Andres Unit</b>	
2. Name of Operator  <b>Cano Petro of New Mexico, Inc.</b>				8. Well No.  <b>504</b>	
3. Address of Operator  <b>801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102</b>				9. Pool name or Wildcat  <b>Cato San Andres</b>	
4. Well Location  Unit Letter <b>M</b> : <b>20</b> Feet From The <b>South</b> Line and <b>20</b> Feet From The <b>West</b> Line					
Section: <b>2</b> Township <b>08S</b> Range: <b>30E</b> NMPM County: <b>Chaves</b>					
10. Date Spudded <b>1/29/08</b>		11. Date T.D. Reached <b>2/15/08</b>		13. Elevations (DF& RKB, RT, GR, etc.) <b>4108</b>	
15. Total Depth <b>3860</b>		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>San Andres P1 P2 P3 3344-3504</b>				20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>GR, Neutron, Density, Resistivity</b>				22. Was Well Cored <b>No</b>	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24#</b>	<b>527</b>	<b>12 1/4</b>	<b>350</b>	
<b>5 1/2</b>	<b>15.5#</b>	<b>3860</b>	<b>7 7/8</b>	<b>800</b>	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)  <b>3344-3762</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>3344-3762</b> AMOUNT AND KIND MATERIAL USED <b>Acid Frac:</b> <b>15,000 gal 15% HCl 30 BPM</b>	
<b>28. PRODUCTION</b>					
Date First Production <b>4/22/08</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod or Shut-in) <b>Prod.</b>	
Date of Test <b>4/22/08</b>	Hours Tested <b>24 hrs.</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>1</b>	Gas - MCF <b>0</b>
Flow Tubing Press.  <b>0</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>1</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>23</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					
30. List Attachments					
31. Signature <i>Shana McNeal</i> Printed Name <b>Shana McNeal</b> Title <b>Production Assistant</b> E-mail Address: <a href="mailto:shana@canopetro.com">shana@canopetro.com</a> Date: 09/22/09					

CSAU 504

## INSTRUCTIONS

30-005-27971

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,080	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,507	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,679	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,159	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,631	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from 3,318 to 3,372  
 No. 2, from 3,397 to 3,442  
 No. 3, from 3,490 to 3,538  
 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
 No. 2, from to feet.  
 No. 3, from to feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<b>RECEIVED</b>  MAY 12 2009  HUBBARD

30-005-2771

Attachment for C-105

Perforations for Well Number 504

- P1 3344-3368
- P2 3410-3430
- P3 3490-3504

CIBP      Depth: 3700

- P5 3712-3762