

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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OCT 13 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39446 /
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parker 23 /
8. Well Number #1 /
9. OGRID Number 113315 /
10. Pool name or Wildcat East Garrett, Drinkard /

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/></p>	
<p>2. Name of Operator Texland Petroleum-Hobbs, LLC</p>	
<p>3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020</p>	
<p>4. Well Location Unit Letter <u>M</u> : <u>459</u> feet from the <u>South</u> line and <u>962</u> feet from the <u>West</u> line Section <u>23</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County <input checked="" type="checkbox"/></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3700' GR</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Frac</u> <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/30/09 MI & RU BWS, TOOHH w/pmp, set frac tanks
 10/1/09 ND WH, Set RBP, NU frac valve, SDFN
 10/2/09 Ru Cudd, Frac perfs 7894-8125', RD Cudd, SDFW
 10/5/09 NU BOP, TIH w/NC, Tag @ 8340', Wash to PBTD @ 8357', circ clean, SDFN
 10/6/09 TOOHH w/NC, Run post frac Spectra Scan log, Start TIH w/production BHA
 10/7/09 Finish TIH, ND BOP, NU WH, Set TAC, PU pmp and TIH, Space out and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/13/09

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 14 2009
 Conditions of Approval (if any):