

District I 1625 N French Dr, Hobbs, NM 87001
District II 1301 W Grand Ave, Artesia, NM 87003
District III 1000 Rio Brazos Rd, Aztec, NM 87401
District IV 1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED OCT 13 2009 HOBBSON

CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-39127
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 506
9. OGRID Number 8041
10. Pool name or Wildcat San Andres Maljamar Grayburg Jackson
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4217 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Forest Oil Corporation
3. Address of Operator 707 17th Street, Suite 3600 Denver, CO 80202
4. Well Location Unit Letter O : 1308 feet from the S line and 1980 feet from the E line Section 18 Township 17S Range 33E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4217 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] MULTIPLE COMPLETION [ ] DOWNHOLE COMMINGLE [ ]
OTHER: Remove RBP, Install pmp Equipment [X]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS [ ] P AND A [ ] CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Forest oil respectfully requests the following:
Remove the tubing and packer (flowing well).
Pull the RBP set at 4370' (previously set on 1/22/2009).
This will commingle production from the Lovington and San Andres (4375' - 4553') with the Grayburg, Loco Hills, Metex, and Premier (4090' - 4354'). All of those zones are in the same field and reservoir.
Install tubing, pump and rods for artificial lift.

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Harris TITLE Regulatory DATE 10-9-09
Type or print name Kelly Harris E-mail address: kdharris@forestoil.com PHONE: 303-812-1676

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 14 2009
Conditions of Approval (if any):

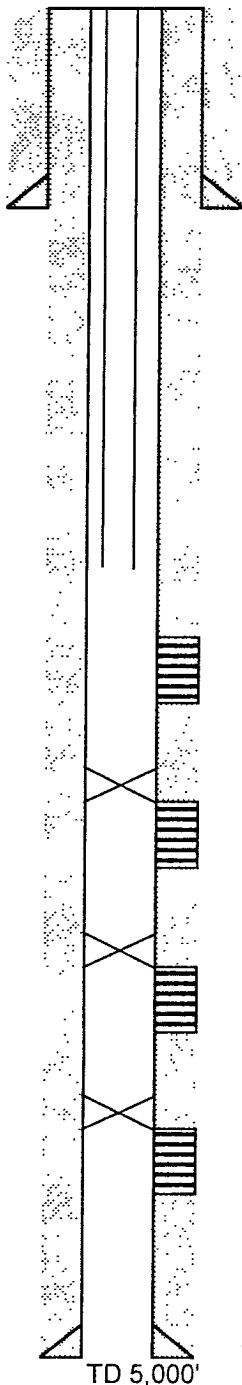
**Caprock Maljamar Unit #506**  
**1,308' FSL 1,980' FEL**  
**18 T17S R33E**  
**Lea Co., NM**

API #30-025-39127

REVISED by KAL  
 10/7/2009

Gr Elev. 4,217'  
 KB Elev 4,233'

Spud 9/30/2008  
 15 days of fishing  
 total D&C cost: \$2,199,058.00



8 5/8" 24# @ 428' w/300 sx, 106 sx Cmt to surface

128 jts 2-7/8" tbg  
 pkr @ 3990'  
 on/off tool

Grayburg pfs 4,090' - 4354', 86 holes, 2 spf  
 acidized with ??? gal 15% HCl and bio ball  
 FRAC: 108,280# 16/30 ottawa and Super LC, 1453 bbl LTR

RBP @ 4370'  
 San Andres pfs 4,375' - 4,553', 102 holes, 2 spf  
 acidized with 4132 gal 15% HCl and bio ball  
 well flowed 744 bbl with 4% oil cut over 4 days

CIBP @ 4580'  
 Upper Jackson pfs 4589 - 4737, 80 holes, 2 spf  
 acidized with 4400 gal 15% HCl and ball sealers  
 swab 162 bbl over load, 1% oil cut

CIBP @ 4780'  
 Lower Jackson pfs 4799 - 4915, 68 holes, 2 spf  
 acidized with 3700 gal 15% HCl and ball sealers; swabbed 82 bbl, dry

PBSD 4958'

5 1/2" 17# P-110 @ 5,000' w/ 1,450 sx, 148 sx to surface

TD 5,000'