

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-031950-00-00

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-6691

7. Lease Name or Unit Agreement

Name: State HH Delaware

8. Well No. 12

9. Pool name or Wildcat

SWD Delaware (#SWD 696)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter H : 1980 feet from the N line and 350 feet from the E line

Section 36 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3571 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: MIT-Test, Replace injection pkr ☒ TA Status ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MIRU pulling unit. ND wellhead and NU BOP
2. Release pkr and TOH w/ pkr and tbq.
3. MIRU wireline unit and set CIBP @ 7150'. Cap w/ 35' cmt
4. TIH with tbq to 7100'. Load tbq and pressure test csg and CIBP
5. TOH LD tbq.
6. NU dry hole tree with valve. Install Chart recorder and pressure test csg to 350 psi for 30 mins.

Notify the NMOCD 24 hrs prior to final pressure test.

This Approval of Temporary Abandonment Expires 1/15/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W. Brown TITLE Operations Engineer DATE 1/15/09

Type or print name Michael W. Brown

Telephone No. 505-626-6975

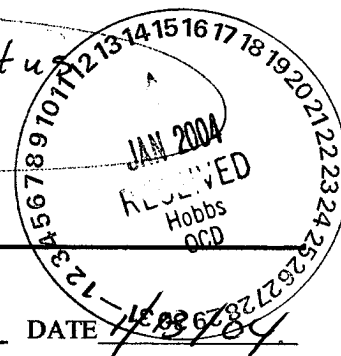
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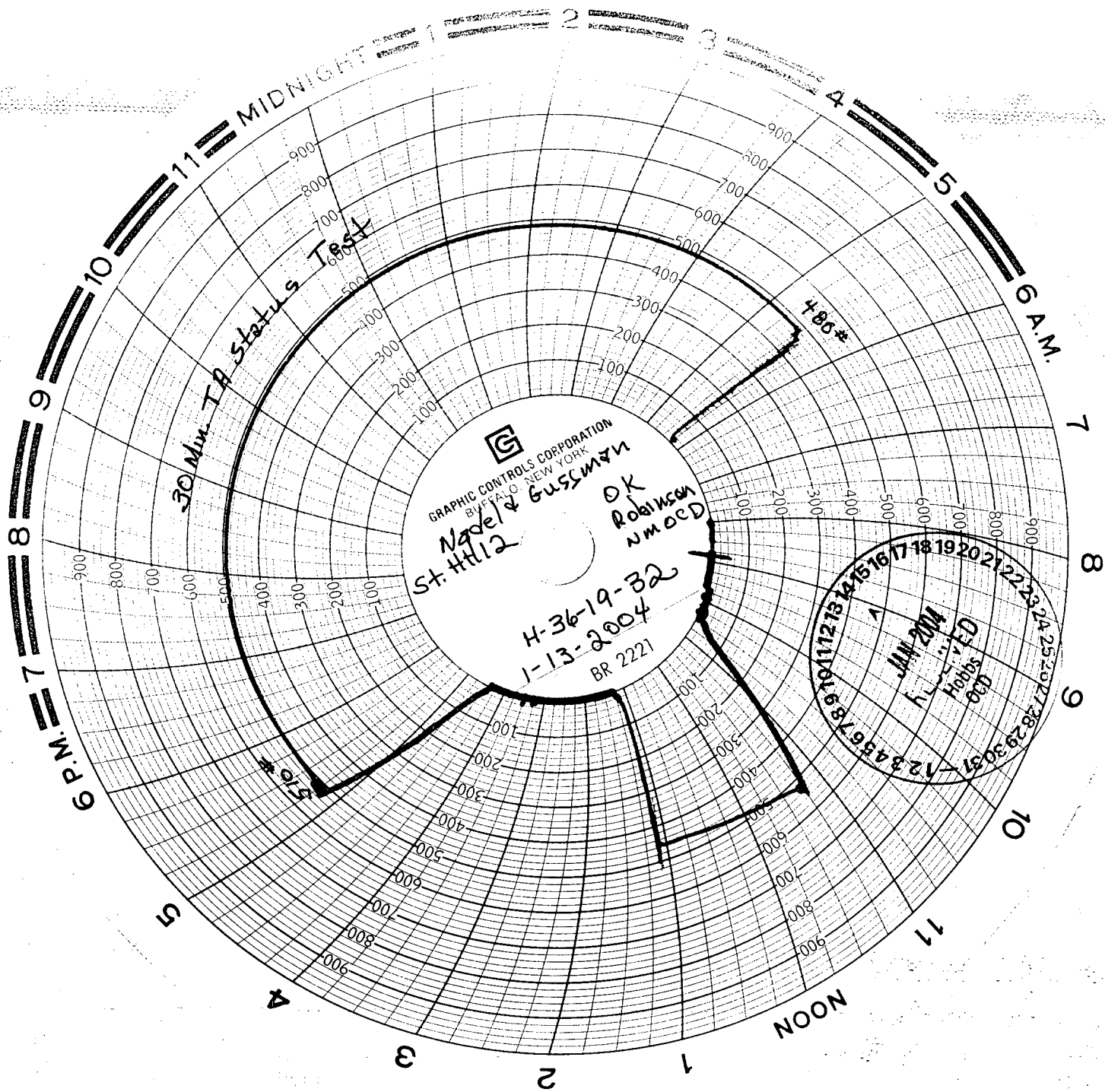
APPROVED BY Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 15 2009

Conditions of approval, if any

510 psi to 480 psi
30 mins

Request TA Status





GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK
Model & Gussman
OK
Robinson
NMOCD
H-36-19-32
1-13-2004
BR 2221

JAN 2004
DEPT
Hobbs
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