

District I 1625 N French Dr, Hobbs, NM 88240
District II 1301 W Grand Ave, Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED CONSERVATION DIVISION
NOV 19 2009
1220 South St. Francis Dr. Santa Fe, NM 87505
HOBBSOCD

WELL API NO. 30-025-35563
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 249
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [] Gas Well [] Other INJECTION [X]
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter F: 1390 feet from the NORTH line and 2530 feet from the WEST line Section 1 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB []
OTHER: CLEAN OUT W/CHART & ADD PAY []

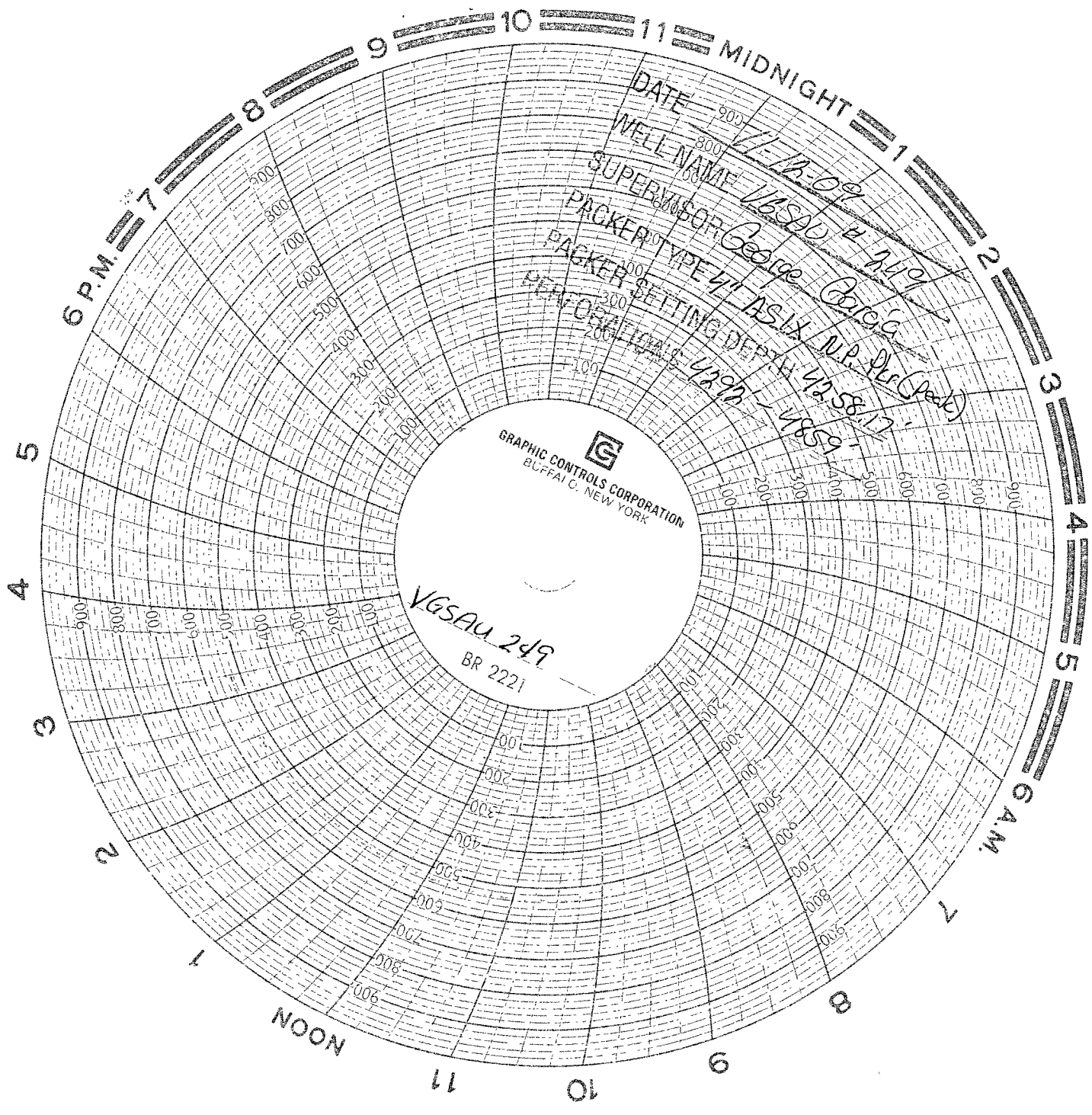
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-30-09: MIRU. REL PKR. 11-01-09: TAG PKR @ 4348. PUSH DN TO 4418. LATCH ON. PULL UP ABOVE PERFS. TIH & TAG @ 4837. (PBSD @ 4837). TIH W/RBP TO 4250. SET PKR @ 4250. PULL UP. 11-02-09: REL PKR. PERFORATE HOLES IN 4" CSG FR 4330-4702. (67 HOLES, 6 RUNS). (4702-4714, 4622-4636) 11-03-09: PERF 4330-4456. (4330-4340, 4373-4382, 4444-4450, 4456-4466) 11-06-09: FRAC W/234801 GALS SLICK WTR, AND SAND. 11-08-09: WELL ON VAC. START CLEAN OUT. MADE 15' LOST CIRC. 11-09-09: TAG @ 4285. C/O TO 4390. TAG @ 4708. C/O TO 4835. 11-10-09: TIH W/BIT & TAG @ 4836. 11-11-09: PMP 30 BBLS 2% KCL PKR FLUID DN BS. SET PKR @ 4258. NU C02 TREE & TEST. 11-12-09: TEST BS TO 540# FOR 35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT.

Spud Date: 10-30-09 Rig Release Date: 11-12-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-18-2009
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE NOV 20 2009
Conditions of Approval (if any)



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

VGSALU 249
BR 2221

DATE 11-12-09
WELL NAME VGSALU # 219
SUPERVISOR George Garcia
PACKER TYPE 41 SIX N.P. (Peak)
PACKER SETTING DEPTH 4258.17'
PUMP OPERATOR 4292 - VGS9

Vacuum Grayburg San Andrea Unit # 949
N.I.E.: 30-025-35563
Unit 41: F
Section: L
TSHA: 18.5
Range 34E