

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031695B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM71052E

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WARREN UNIT 119

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com

9. API Well No.
30-025-32854-00-S1

3a. Address
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 832.486.2329
Fx: 832.486.2764

10. Field and Pool, or Exploratory
WARREN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T20S R38E SESW 810FSL 2105FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

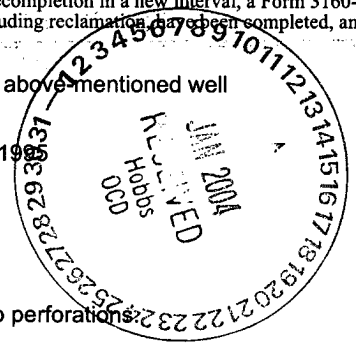
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company proposes to remove retrievable bridge plug and DHC the above-mentioned well as per NMOCD Order No. R-10335. Summary procedure is as follows:

Failed Downhole Pump - Retrieve RBP which was Set Over The Drinkard In Aug. 1998

- MIRU pulling unit.
- Trip out of hole with rods.
- Install BOP stack and test as per SOP.
- RU wellhead tubing inspection equipment to scan tubing out of the hole.
- Trip tubing out of the well.
- PU retrieving head for 5 1/2" RBP and trip back in the well to 7600'.
- RU pump truck and spot 1000 gals of 15% NEFE acid across Blinebry and Tubb perforations.
- Squeeze acid into perforations to cleanup potential scale deposition.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #26761 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA ASKWIG on 01/13/2004 (04LA0058SE)**

Name (Printed/Typed) YOLANDA PEREZ Title SR. REGULATORY ANALYST

Signature (Electronic Submission) Date 01/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS Title PETROLEUM ENGINEER Date 01/13/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #26761 that would not fit on the form

32. Additional remarks, continued

9. TIH to latch onto RBP set at 6700'.
10. Release the RBP and TOOH.
11. PU 2 3/8" tubing with SN to set below Drinkard perforations at 6743' to 6776'.
12. RIH with rod string and place on pump with Drinkard, Blinebry and Tubb downhole commingled.