

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCCURRENCE
JAN 11 2010
HOBBSDO

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-121957
6 If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well
 Oil Well Gas Well Other
2 Name of Operator
Yates Petroleum Corporation
3a Address
105 S. 4th St., Artesia, NM 88210
3b Phone No (include area code)
(575) 748-1471
4 Location of Well (Footage, Sec, T, R, M, OR Survey Description)
330' FSL & 330' FWL Sec 9-T21S-R32E (SWSW)

7 If Unit or CA/Agreement, Name and/or No
N/A
8 Well Name and No
Capella BOP Fed 1
9 API Well No
30-025-39528
10 Field and Pool or Exploratory Area
Lost Tank Delaware
11 County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

- 11/17/09 Tagged PBSD @ 8715'. Ran CBL/GR/CCL.
- 11/18/09 Perforated Delaware 8400-8404' (8) & 8414-8418' (8).
- 11/19/09 Acidized w/1000 gal 7-1/2% HCl & 30 balls.
- 11/24/09 Perforated Delaware 8492-8504' (13) & 8540-8546' (7).
- 11/25/09 thru 11/29/09 Acidized w/1000 gal 7-1/2% HCl & 35 balls.
- 12/01/09 Squeezed perms 8400-8418' w/150 sx CI "H" cement w/additives.
- 12/02/09 Tagged cement @ 8335'. Drilled cement & retainer from 8335-8387'.
- 12/03/09 Drilled cement from 8387-8423'. Tested perms 8400-8418' to 1700 psi, held good. Tested perms 8492-8546' to

ACCEPTED FOR RECORD
JAN 6 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Continued on page two

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Allison Barton Title Regulatory Compliance Technician
Signature *Allison Barton* Date 12/28/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
PETROLEUM ENGINEER Date JAN 13 2010
Office *Ka*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
30-025-39528
Capelle BOP Federal #1
Sundry dated 12/28/09
Page Two

1900 psi, held good.

12/04/09 thru 12/06/09 Frac'd perms 8492-8546' w/25# Borate XL, 961 bbls fluid, 70,100# 20/40 RCS

12/07/09 Perforated Delaware 7624-7636' (13), 7706-7710' (5) & 8002-8004' (4). Acidized perms 8002-8004' w/250 gal 7-1/2% HCl acid. Acidized perms 7624-7710' w/2000 gal 7-1/2% HCl & 30 balls.

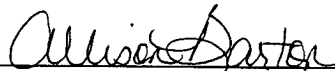
12/12/09 thru 12/13/09 Perforated Delaware 7150-7170' (21) & 7192-7202' (11). Acidized w/2000 gal 7-1/2% HCl & 50 balls.

12/15/09 Frac'd perms 7150-7202' w/25# Borate XL, 780 bbls fluid & 53,886# 20/40 RCS. Perforated Delaware 6702-6714'.

12/18/09 Frac'd perms 6702-6714' w/25# Borate XL, 556 bbls fluid & 27,208# 20/40 RCS.

12/21/09 Drilled & circulate clean to PBTB.

12/26/09 Date of first production - Delaware.



Allison Barton, Regulatory Compliance Technician