

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED DEC 20 2009 HOBBSDO State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. <input checked="" type="checkbox"/> 30-025-39552						
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3 State Oil & Gas Lease No.						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5 Lease Name or Unit Agreement Name Turner						
				6. Well Number: 21						
8. Name of Operator Apache Corporation				9. OGRID 873						
10 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				11 Pool name or Wildcat Penrose Skelly; Grayburg						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	22	21S	37E		340	South	1800	East	Lea
BII:										
13 Date Spudded 11/18/2009	14 Date T D Reached 11/21/2009	15 Date Rig Released 11/21/2009		16 Date Completed (Ready to Produce) 12/14/2009		17 Elevations (DF and RKB, RT, GR, etc.) 3400' GR				
18. Total Measured Depth of Well 4400'		19 Plug Back Measured Depth 4354'		20. Was Directional Survey Made? No		21 Type Electric and Other Logs Run Csitt, Sgr, DII, MII, Bpl, Cnl, Cpd				
22 Producing Interval(s), of this completion - Top, Bottom, Name 3700' - 3888' Grayburg (50350)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1225'		12-1/4"		700 sx		
5-1/2"		17#		4400'		7-7/8"		700 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								SIZE		
								2-7/8"		
								DEPTH SET		
								4088'		
26 Perforation record (interval, size, and number) 3700' - 3888' Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3700' - 3888'		Acidize w/3k gals 15% HCl Frac w/42500 gals gel & 105k# 20/40 SLC sd		
28. PRODUCTION										
Date First Production 12/14/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing				
Date of Test 12/20/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 165	Water - Bbl. 247	Gas - Oil Ratio 3511			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 36.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache			
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 12/1/2009)										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Amber Cooke		Printed Name Amber Cooke		Title Engineering Tech			Date 12/22/2009			
E-mail Address amber.cooke@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2530'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2751'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3312'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3644'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3890'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1186'	T. Entrada	
T. Wolfcamp	T. Tansill 2357'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology