

Submit 1 Copy To Appropriate District
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 300 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

FEB 11 2010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 30-025-09954
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other DISPOSAL		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Exxon Mobil Corporation		6. State Oil & Gas Lease No. B-934
3. Address of Operator P.O. Box 4358, CORP-MI-0203, Houston, TX 77210		7. Lease Name or Unit Agreement Name New Mexico State "S" <input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>22S</u> Range <u>37E</u> <u>NMPM</u> <u>LEA</u> County		8. Well Number <u>104</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3363' GR		9. OGRID Number <u>007673</u>
10. Pool name or Wildcat SWP: San Andreas		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Sundry is to report work performed & request approval for packer setting 119' above perf.
 1/13/10 - Rig up POOH w/old 2.375" tubing. Tagged fill @ 3882'. Drilled out fill from 3882' - 4048'. Fell through fill @ 4048'. Tagged up again @ 4347'. Cleaned out fill from 4347' to 4731' (final depth). Rigged up Petroplex Acidizing & pumped back acid job (4 stages of acid & 3 stages of rock salt). RIH w/ 113 joints of new 2.375" tubing & packer. When the old packer came out it had lots of corrosion on it so we set new packer at 3589' to ensure we are in good pipe. Loaded casing w/2% KCL packer fluid. Ran H-5 Chart on casing for 30 minutes. Test OK (see attached chart) & witnessed by M. Whitaker NMOCD.
 1/29/10 - RDMO

Top open perf is @ 3708' We squeezed perms from 3660' - 3808' in August of 1980. Then re-perfed some of those squeezed perms in April of 1995; 3708' - 3818'. With the packer now set at 3589', we are 119' above the top open perf.

Approval of this work & to leave packer where it is set is requested ASAP so we can return well to service & cease water hauling. Sundry filed with District 1 and Santa Fe Office

Spud Date: Rig Release Date:

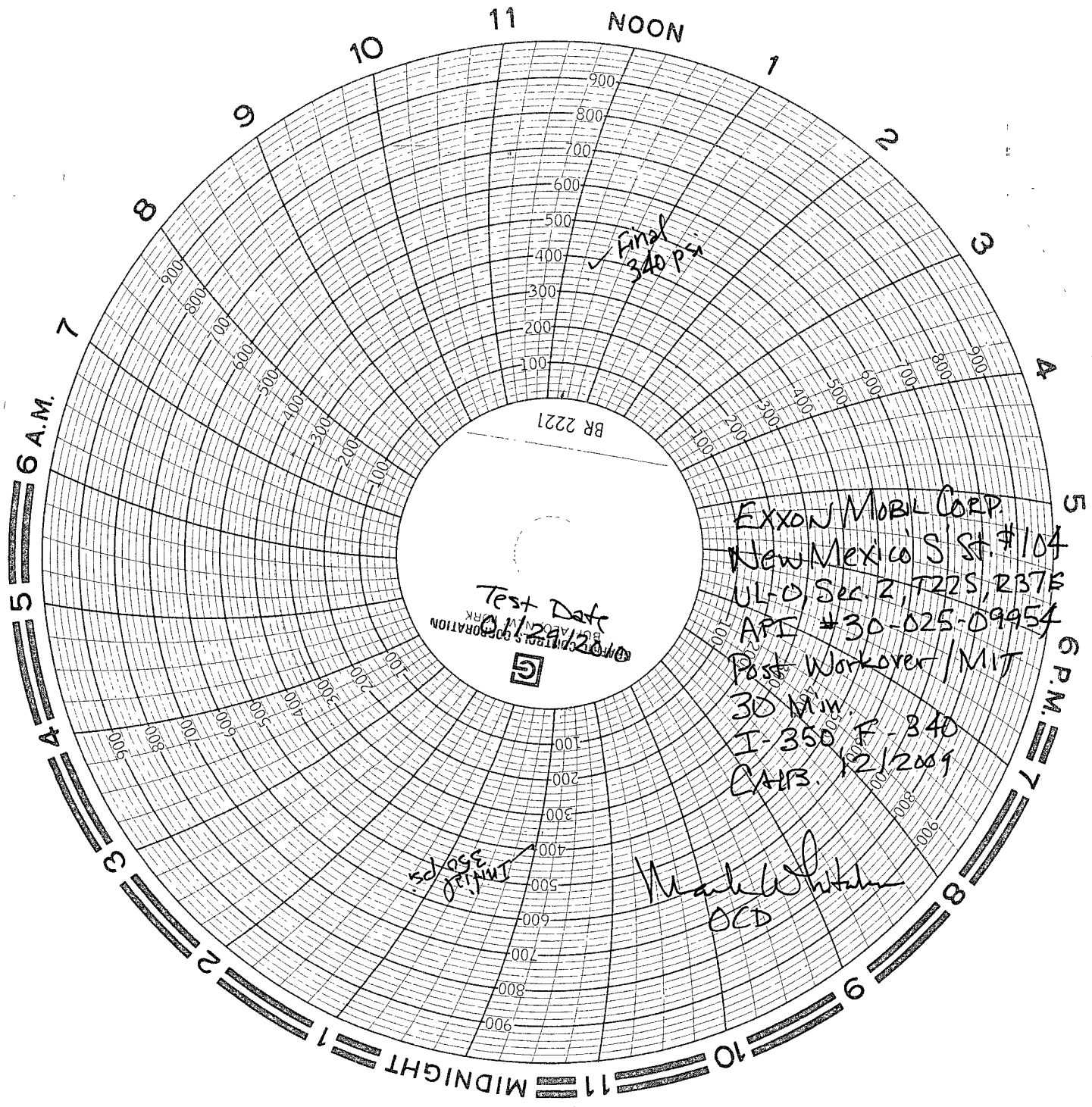
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Del Pico TITLE Staff Reg Specialist DATE 02/10/2010

Type or print name Mark Del Pico E-mail address: mark.delpico@exxonmobil.com PHONE: 281-654-1926

For State Use Only

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE 2-16-10
 Conditions of Approval (if any):



BR 2221

Test Date
01/27/2009
CENTERS & CORPORATION
BRK



EXXON MOBIL CORP
New Mexico St. #104
UL-D, Sec 2, T22S, R37E
API #30-025-09954
Past Workover / MIT
30 min.
I-350 F-340
CAHS 12/2009

Mark Whitehead
OED

340 PSI
01/27/09

Current Wellbore Schematic & Equip.

ExxonMobil Production Company

Well: Nm S State 104

Field: Blinebry-Drinkard-Tubb

Printed: 2/4/2010 Page #1 of 1 Page(s)

Well Header

Lease New Mexico S State	County/District Lea	Territory/State New Mexico	Last Mod By Any wmpric1	Last Mod Date Any (U) 2/4/2010
Surface Legal Location	Land Survey System Township Range Section	Well Identifier 3002509954	ID Surface Location 712C4BC512541F88E04400144...	
Original KB Elevation (ft) 3,362.00	KB-Ground Distance (ft) 9.00	Ground Elevation (ft) 3,353.00	Well Spud Date/Time 2/24/1946	Basin 430

Transform Code: 60106 - Nm S State 104, 2/4/2010 12:59:33 PM

ftKB (MD)	Schematic - Actual	Column List - Actual							
		No	Des	OD	WT.	Grd	ID	Top (MD)	Length
0									
359	2-1 Perf. 4/28/1995, 3,708-3,755								
2,524		2-1	Casing Joint(s)	10 3/4	40.50	H-40	10.050	359	359.0
3,588			Nm S State 104	10 3/4				359	2,165.0
3,589	1-1 Perf. 8/1/1980, 3,860-3,808	1-1	Tubing Joint(s)	2 3/8	4.60	J-55	1.995	0	3,588.0
3,592			Primary Single					0	2,524.0
3,660	3-1 Perf. 4/29/1995, 3,771-3,792	3-1	Casing Joint(s)	7 5/8	26.40	L-80	6.969	0	2,524.0
3,708		1-2	On-Off Tool	2 3/8				3,588	1.0
3,755		1-3	Packer - Retrievable	2 3/8			4.950	3,589	3.0
3,771			Perforation					3,708	47.0
3,792			Perforation					3,660	148.0
3,803			Remedial / Squeeze					3,771	21.0
3,808			Perforation					3,660	148.0
3,818			Perforation					3,803	15.0
3,880			Nm S State 104	6 3/4				2,524	2,671.0
3,895			Perforation					3,880	15.0
3,912			Perforation					3,912	13.0
3,925			Perforation					3,940	15.0
3,940			Perforation					3,970	25.0
3,955			Perforation					4,042	13.0
3,970			Perforation					3,890	330.0
3,995			Perforation					4,075	15.0
4,042			Perforation					4,125	95.0
4,055			Perforation					4,275	148.0
4,075			Perforation					4,562	155.0
4,090			Perforation					4,925	30.0
4,125			Perforation					4,955	3.0
4,220			Perforation					5,050	35.0
4,275			Perforation					5,115	65.0
4,423			Perforation					5,185	10.0
4,562			Perforation					1,025	4,170.0
4,717			Perforation						
4,955			Plug						
4,958			Bridge Plug - Permanent						
5,050			Perforation						
5,085			Perforation						
5,115			Perforation						
5,180			Perforation						
5,195			Plug						
			Primary Single						

NOTE: To change schematic view, select the schematic tab and choose desired schematic layout from pull down list.