

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED FEB 03 2010 HOBBSOCD		WELL API NO. <input checked="" type="checkbox"/> 30-025-23472
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		6. State Oil & Gas Lease No. 13490
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		7. Lease Name or Unit Agreement Name CROSSROADS SILURO DEV Ut <input checked="" type="checkbox"/>
2. Name of Operator EOR OPERATING COMPANY		8. Well Number 105
3. Address of Operator ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056		9. OGRID Number 257420
4. Well Location Unit Letter <u>B</u> : <u>475</u> feet from the NORTH _____ line and 1726 _____ feet from the EAST _____ line Section <u>34</u> Township <u>9S</u> Range <u>36E</u> NMPM County <u>LEA</u>		10. Pool name or Wildcat CROSSROADS SILURO DEVONIAN <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4035' DF		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 12/31/09 COMPLETION DATE: 1/29/10

Reactivate well from SI status to producing via rod pump.

- 1.) MIRU. TOH w/production tbg.
- 2.) TIH w/ 4 5/8" cone buster mill. Milled out obstruction @ 6028'.
- 3.) DO cement from 8950'-9000'.
- 4.) TIH w/ bit. DO cement from 12,020.-12,065' Tagged CIBP. DO CIBP. Cleaned out fill to 12,177' TD,
- 5.) RU Gray wire line. Re-perf from 12,125'-12,142' w/ 1 JSPF.
- 6.) Pumped fresh water sweep into perforations 12,125'-12,142'.
- 7.) Conducted swab test to production vessels.
- 8.) TIH w/ mud jt, perf sub, 2 1/2" x 2 1/4" x 24' tbg pump, 8 jts of tbg, 2 7/8" x 5 1/2" TAC & 176 jts of 2 7/8" tbg. Set TAC w/ 14 pts.
- 9.) Nipple up well head.
- 10.) TIH w/ 2 1/4" plunger on 239 sucker rods. Test pump action. Spaced out and hung well off.
- 11.) RD, release rig.
 (8 5/8" 32#, csg @ 5000'. 5 1/2" liner, 17# & 20# from 4748'-12,145'. Perforations 12,125'-12,142'. 4 5/8" O.H from 12,145' to 12,177' TD). 2 7/8" tbg. SN @ 6004'. 6-1 1/2" sinker bars. 139-3/4" rods. 94-7/8" Norris rods. 1-4' 7/8" pony rod.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lawrence A. Spittler, Jr. TITLE Sr. Well Operations Supervisor DATE 2/2/10

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

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APPROVED BY: Lawrence A. Spittler, Jr. TITLE PETROLEUM ENGINEER DATE MAR 08 2010

Conditions of Approval (if any):