Office	State of New Mexico		Form C-103		
District I Energy, Min	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-07152		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of I		
District III 1000 Rio Brazos Rd., Aztec, NM 874100 CEIVE 220 South St. Francis Dr.			STATE	FEE X	
District IV Santa Fe, INM 8/303			6. State Oil & Gas L	ease No.	
1220 S. St. Francis Dr., Santa Fe, NMAPR 0 9 2010 87505					
SUNDRY WILLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Clovis K. Kendrick		
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1		
2. Name of Operator CELERO ENERGY II, LP			9. OGRID Number 247128		
3. Address of Operator 400 W. Illinois, Ste. 1601			10. Pool name or Wildcat		
Midland, TX 79701			Gladiola; Devonian		
4. Well Location					
Unit Letter I : 1980 feet from	n the <u>South</u>	line and 660	feet from t	he <u>East</u> line	
Section 6 Townsh	*	nge 38E		CountyLea	
Million Control of the Control of th	ow whether DR,	RKB, RT, GR, etc.,	24474 C 1		
3872' GR			History (Second	Physical Company of the Company of t	
12. Check Appropriate Box	to Indicate N	ature of Notice,	Report or Other Da	ata S.O.,	
NOTICE OF INTENTION TO:	!	SHR	SEQUENT REPO	DET OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING	
TEMPORARILY ABANDON 🖾 CHANGE PLANS 🗆 COMMENCE DR				AND A	
PULL OR ALTER CASING MULTIPLE COMP		CASING/CEMENT		_	
DOWNHOLE COMMINGLE					
OTUED		OTHER			
OTHER: 13. Describe proposed or completed operations. (C	`learly state all r	OTHER:	d give pertinent dates	including estimated date	
of starting any proposed work). SEE RULE 19 proposed completion or recompletion.					
 POOH laying down tubing and pump, Displace hole with 320 bbls inhibited packer fluid 	1.		4	!	
3) Set CIBP on wireline at 11875' and cap with 35' cement,					
4) Top off casing with 135 bbls inhibited packer flui					
5) Set CIBP on wireline at 9340' and cap with 35' ce6) Pressure test casing to minimum 500 psi for mini					
o) Fressure test casing to minimum 300 psi for minim	mum 50 mmutes	•		•	
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	1 1			, , ,	
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S. ID.	D' D 1 - D	,]	
Spud Date:	Rig Release Da	te:			
<u> </u>				•	
I hereby certify that the information above is true and co	omnlete to the bo	et of my knowleds	and heliaf		
I hereby certify that the information above is true and co	implete to the be	at of my knowledge	ana Denei.		
91/1					
SIGNATURE TITLE Regulatory Analyst			DATE	E 04/06/2010	
Гуре or print name Lisa Hunt	E-mail address	: LHunt@celeroen	ergy com PHON	NE: (432)686-1883	
For State Use Only	E-man address	. Litania, coloroen	cisj.com rifor	12. (432)000-1003 EXTISY	
	/ -			,	
APPROVED BY: Jourgalin	TITLE	AH MAK	DATE	4-12-10	
Conditions of Approval (if any): Conditions of Ap	proval: <i>Notify</i>	OCD district offi	ce		
24 hours prior to	running the T.	A pressure test.			