

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

JUN 24 2010

HOBBSOCD

WELL API NO. 30-025-07635 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit ✓
8 Well No. 11 ✓
9. OGRID No. 157984 ✓
10. Pool name or Wildcat Hobbs (G/SA) ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injector</u> ✓	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit ✓
2. Name of Operator Occidental Permian Ltd. ✓	8 Well No. 11 ✓
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984 ✓
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>East</u> Line ✓ Section <u>6</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA) ✓
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3628' DF	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER. _____ ☐	PLUG & ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER. <u>Casing leak repair</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/packer & injection equipment.
4. RIH w/bit. Tag @4200'. POOH w/bit.
5. RU wireline & perforate tubing w/drain holes @3750'. RD wireline.
6. RIH w/Arrowset 1-X double grip injection packer set on 119 jts of 2-3/8" tubing. Packer set @3819'.
7. ND BOP/NU wellhead.
8. Test casing to 320 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on site.
9. RDPU & RU. Clean location and return well to injection.

RUPU 05/13/2010 RDPU 05/18/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/23/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE/STAFF MANAGER DATE JUN 25 2010
CONDITIONS OF APPROVAL IF ANY:

