Form 3180-5 ` (August 2007)

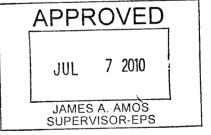
UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5. Lease Serial No NM26692	
NM26692	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7 If Unit of CA/Agree	ment, Name and/or No.		
I. Type of Well Other Gas Well Other			8. Well Name and No Federal "26A" No. 6	/	
2 Name of Operator Fasken Oil and Ranch, Ltd. ✓			9. API Well No 30-025-39811	/	
3a Address 303 W Wall St , Ste 1800 Midland, TX 79701	1	3b. Phone No <i>(include ar</i> 432-687-1777	ea code)	10 Field and Pool or E EK; Delaware	
4. Location of Well (Footage, Sec., T.,R,M, or Survey Description) Section 26, T18S-R33E 930' FSL & 2120' FEL				11 Country or Parish, Lea, NM	State
12 CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE NA	TURE OF NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abando	Recla	uction (Start/Resume) amation omplete porarily Abandon or Disposal	Water Shut-Off Well Integrity Other Change location size Drill with closed loop fluid system
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the volume following completion of the involve testing has been completed. Final determined that the site is ready for This well was originally permitted to and drill this well with a closed loop	ally or recomplete horizontally work will be performed or proved operations. If the operation Abandonment Notices must be a final inspection) have a 210' X 300' location fluid system. The location	y, give subsurface location vide the Bond No on file vin results in a multiple come filed only after all requiren with a 160' X 160' resestize will be changed to 2	s and measured ar with BLM/BIA. R pletion or recomp ements, including erve pit. Fasken 250' X 250' with	nd true vertical depths of Required subsequent repoletion in a new interval, reclamation, have been Oil and Ranch would no reserve pit. The di	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has like to eliminiate the reserve pit rilled cuttings and fluid will be
hauled off to an approved disposal rig is equipped with fluid holding tar A revised location plat is attached.	facility. The closed loop systems and a shale shaker.	stem will consist of 2 fra	c tanks, a circula		
	JUL 1	SOCD	JUL	7 2010	





14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cory Frederick Tit	e Drilling Engineer
IR.	
Signature Cory Frederick Date	e 07/02/2010 A 1 3 2010
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE PETROLEUM BUCKER
Approved by	
	Title Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office CARLSBAD FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Fasken Oil and Ranch, Ltd. Federal "26-A" No. 6 Wellsite Layout Patterson Rig No. 63

