

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N French Dr, Hobbs, NM 88249
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87412
 District IV
 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JUL 29 2010

HOBBSOCD

WELL API NO. 30-025-34852 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit /
8. Well Number 736 /
9. OGRID Number 005380 /
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO Energy, Inc.

3. Address of Operator
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter B : 208' feet from the North line and 2490' feet from the East line
 Section 15 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: Acid Stimulation

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. MI & rack 4000' of 2-7/8" N-80 WS. POOH w/rods. ND WH. NU BOP. POOH w/prod tbg.
- PU & RIH w/6-1/8" bit & scraper on 2-7/8" WS & tag for fill. Clean out to TD @ 3925'.
- PU & RIH w/7" REP on 2-7/8" WS to 3770'. Set REP @ 3770'. POOH.
- RU & RIH w/3-1/8" csg gun & gamma ray, OCL & perforate the following intervals in GB zone 1 at 4 spf w/90 degree phasing, & premium charges. Correlate depth w/the compensated sonic log. RDMO WL.
 - 3758-63' (5', 20 holes)
- PU & RIH w/7" treating pkr on 2-7/8" WS to 3690'. Set pkr @ 3690'.
 Procedure Cont'd. on Next Page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/01/10
 Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 8-2-10
 Conditions of Approval (if any):

EMSU #736

Acid Stimulation Cont'd.

6. MIRU. Load TCA with water and pressure to 500 psig. Breakdown perf interval 3758'-3769' w/**1,000 gal 15% 90/10 acid/xyl** using the following pump schedule.
 - a. Establish injection rate with fresh water
 - b. Drop 9 1.3 SG ballsealers in fresh water
 - c. Pump 1000 gals 15% 90/10 acid/xylene while dropping 35 1.3 SG ballsealers
 - d. Over flush with 10 bbls f resh water

7. Release packer and RIH and wipe off balls. RIH to RBP. Circulate balls off RBP. Release RBP and RIH to 3915'. Set RBP at 3915'. PUH to 3690' and set packer.

8. MIRU. Load TCA with fresh water. Treat openhole interval with **4,000 gals of 15% 90/10 acid/xyl** in 4 stages dropping rock salt for block between each stage. Use the following pump schedule:
 - a. 500 gals acid
 - b. 500 # rock salt in 10 bbls 9# brine
 - c. 1,000 gals acid
 - d. 20 bbls spacer of brine water
 - e. 750 # rock salt in 15 bbls 9# brine
 - f. 1,000 gals acid
 - g. 20 bbls spacer of brine water
 - h. 1,000 # rock salt in 22 bbls 9# brine
 - i. 1,000 gals acid
 - j. 20 bbls spacer of brine water
 - k. 1,000 # rock salt in 22 bbls 9# brine
 - l. 500 gals acid
 - m. Over flush with 35 bbls fresh wtr[Total of 4,000 gals of 15% 90/10 acid and 3,250 lbs rock salt, order out 4,000 lbs]

9. RDMO. RU swab and swab back acid load. Release packer and POOH and LD WS.

10. RIH with production tubing. ND BOP. NU WH. RIH with **rod string** and pump derived from swab results. ✓

11. RWTP. Put well in test. RDMO PU.