

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED CONSERVATION DIVISION
AUG 13 2010
HOBBSOCD

1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-33428
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 132
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter H: 1870 feet from the NORTH line and 890 feet from the EAST line Section 6 Township 18-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: INTENT TO EXTEND TA STATUS
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. RESPECTFULLY ASKS FOR APPROVAL TO EXTEND THE TA STATUS OF THE SUBJECT WELL. THIS TA WILL EXPIRE ON 11-11-10. THE SUBJECT WELL IS LOCATED WITHIN THE BOUNDARY OF THE CVU PHASE 9A PLANNED CO2 EXPANSION. THEREFORE, A TA EXTENSION IS REQUESTED SINCE THE WELL CAN BE UTILIZED AS AN ACTIVE PRODUCER OR A MONITOR WELL.

PLEASE FIND ATTACHED, THE APPROVED C-103 DATED IN 2005, AND THE WELLBORE DIAGRAM.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Denise Pinkerton] TITLE REGULATORY SPECIALIST DATE 08-11-2010

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-19-10
Conditions of Approval (if any):

P.m.

Submit 3 Copies To Appropriate District Office

District I
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33428
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc. (4323)		6. State Oil & Gas Lease No. B-1306
3. Address of Operator 15 Smith Road Midland, Texas 79705		7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit (30021)
4. Well Location Unit Letter <u>H</u> : <u>1870</u> feet from the <u>North</u> line and <u>890</u> feet from the <u>East</u> line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>		8. Well Number <u>132</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GR		9. OGRID Number 4323
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> NA, propose to use Steel Tanks w/BOP Spill Containment, as necessary.		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Propose <input type="checkbox"/>		OTHER: Continue Temporary Abandon Status w/MIT Chart <input checked="" type="checkbox"/>	

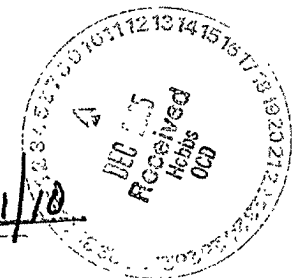
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was TA'd w/ CIBP set @ 5930' on 08/17/2000. Per the attached integrity test-chart performed on 11/11/2005, Chevron U.S.A. Inc. respectfully requests approval to retain the Temporarily Abandoned Status of this wellbore for potential use in future Secondary and CO2 Tertiary Recovery Operations.

TD @ 8500'
Perfs f/5982'-6026'
8-5/8" Csg @ 1500'
5-1/2" Csg. @ 8500'

Initial Pressure: 540#
15 Min. Pressure: 540#
30 Min. Pressure: 540#

This Approval of Temporary Abandonment Expires 11/11/10



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 12/02/2005

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.net Telephone No. (432) 498-8662
For State Use Only

APPROVED BY: Maury W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 07 2005
Conditions of Approval (if any):

Vacuum Glorieta West Unit # 132

Created: 06/23/10 By: Chay
 Updated: _____ By: _____
 Lease: Vacuum Glorieta West Unit
 Field: Vacuum Glorieta
 Surf. Loc.: 1870" FNL & 890' FEL
 Wellbore No. 429043
 County: LEA St.: NM
 Status: TA'd since 8/17/2000

Well #: 132 Fd./St. #: B-1306
 API: 30-015-33428
 Surface Tshp/Rng: T18S & R35E
 Unit Ltr.: H Section: 6
 Bottom hole Tshp/Rng: _____
 Unit Ltr.: _____ Section: _____
 Cost Code: UCT492400
 Chevno: BK6585

Previous well name: New Mexico 'R' State NCT-1 #18

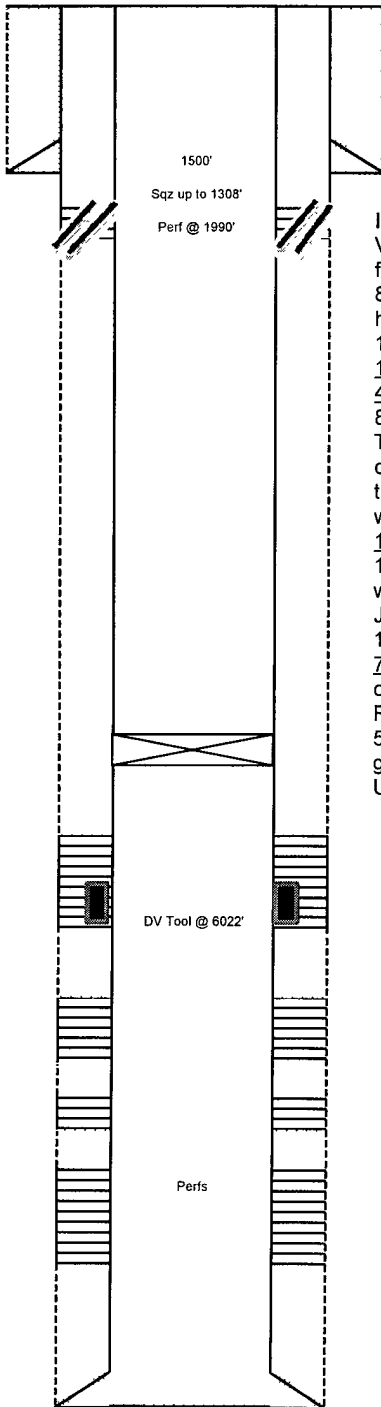
Surface Casing

Size: 8-5/8" WC-50
 Wt., Grd.: 24#
 Depth: 1500'
 Sxs Cmt: 650 sxs
 Circulate: Yes, circ 139 sx
 TOC: Surf
 Hole Size: 11"

Production Casing

Size: 5-1/2" WC-75 & WC-50
 Wt., Grd.: 17#
 Depth: 8500'
 Sxs Cmt: 3500 sxs **CIBP @ 5930'**
 Circulate: No
 TOC: 2012' **Glorieta Perfs:**
 Hole Size: 7-7/8" **5982'-90'**
 DV Tool: 6022' **5998'-6010'**
6018'-28'

Geology - Tops	
Yates	2863'
Seven Rivers	3183'
Queen	3762'
San Andres	4409'
Blinebry	6337'
Drinkard	7740'



KB: _____
 DF: _____
 GL: 3974'
 Ini. Spud: 07/10/96
 Ini. Comp.: 10/17/96
PLC-128 - 10-24-96

History

Initial completion: Rec'd OCD DHC-1388 for the Vac. Blinebry pool # 61850 & Vac Drk, pool # 62110, formations Perfs: 7660'-7824' Drk, 184 holes 7850'-8254' Drk, 164 holes, 6643'-7348', Blinebry, 189 holes Acdz w/ total 34,000 gals 20% NE & 3000 gals 15% NE Frac w/32,000 gals Hcl & 46,000 gals gel. 10/6/97 Set CIBP @ 6600', TA'd. 4/6/98 Tag CIBP @ 6610'- turned loose & push to 8427', Tag PBD @ 8450'. TIH & set CIBP @ 7410' Tst tbg & csg, OK Set CIBP @ 6600' Pmp 400 sxs cmt, rev out 98 sxs to pit Drl ret & cmt, & push CIBP to PBD @ 8429'. RIH w/tbg Acdz f/7660'-8094' w/11,400 gals 20% NE. Tst: 47 oil, 191 wtr, 60 mcf. 12/4/98 Recom in Glorieta Renamed to VGWU # 132. Set CIBP @ 7600', acdz & cap w/35' cmt. TIH w/CIBP & set @ 6590' New PBD @ 6555'. Perf w/2 JSPF @ 120 deg ph, 6268'-6283'. Acdz w/1500 gals 15% NE & ball sealers. Tst 0 oil, 400 wtr, 0 mcf. 7/25/00 Perf @ 1990', Set cmt ret @ 1847' w/400 sxs cmt DO Ret Set Ret @ 1450' w/345 sxs cmt. DO Ret Spot sqz f/1610'-1308' DO Perf 5982'-90', 5998'-6010, 6018'-28'. Acdz Glorieta perfs w/6000 gals 15% NE Set CIBP @ 5930', above perfs. Unsuccessful W/O. Pull Tbg, TA'd well

Blinebry Perfs: 1 JSPF 189 holes
 6648'-56', 6660'-68', 6684'-87', 6694'-6710'
 6712'-18', 6746'-6800', 6900'-10', 6948'-50'
 6982'-98', 7030'-32', 7038'-44', 7046'-56'
 7100'-02', 7164'-84', 7196'-7200', 7226'-40'
 7250'-56', 7270'-74', 7312'-14', 7342'-48'

Drinkard Perfs 2 JSPF 184 holes
 7660'-64', 7678'-84'
 7692'-94'; 7700'-08' 164 Holes

Drinkard Perfs 2 JSPF 164 holes
 7720'-26', 7750'-70', 7778'-7824'
 7850'-54', 7866'-68', 7876'-7910'
 7930'-32', 7992'-8000', 8050'-54', 8090'-94'
 8214'-22'; 8232'-36'; 8242'-54'

PBD: 8450'
 TD: 8500'