

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 11 2010
SEP 16 2010
NOBBSOCD

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No
NMLC067908

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No
E. M. ELLIOTT #1

9. API Well No
30-025-07036

10. Field and Pool or Exploratory
DHC Blinebry, Tubb, Drinkard

11. Sec., T., R., M., on Block and
Survey or Area
Sec 35, T21S, R37E

12. County or Parish
Lea County

13. State
NM

14. Date Spudded
10/18/1946

15. Date T D Reached
12/11/1946

16. Date Completed
07/24/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
KDB @ 3378'

18. Total Depth MD 6549'
TVD

19. Plug Back T D MD 6470'
TVD

20. Depth Bridge Plug Set.
MD 6470' (1963)
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 - 3/8"	32#		236'		200 sx		circ	
10 5/8"	9 - 5/8"	36#		2632'		400 sx		unknown	
8 3/4"	7"	23&26#		6481'		500 sx		3500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6299'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Blinebry Oil & Gas			5499-5893'			open
B) Tubb Oil & Gas			6059-6189'	1/2"	16	open
C) Drinkard			6257-6328'	1/2"	7	open
D) Drinkard			6338-6457'			covered w/ fill

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6059-6328'	2500 gal 15% nefe HCl
5499-5893'	2500 gal 15% nefe HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/24/10	08/08/10	24	→	3 /22	83 /165	9 /22			Pumping Total test: 8 oil, 165 mcf, 22 water
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	3 /22	83 /165	9 /22		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/24/10	08/08/10	24	→	3 /8	41 /165	9 /22			Pumping Total test: 8 oil, 165 mcf, 22 water
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	3 /8	41 /165	9 /22		Producing	

ACCEPTED FOR RECORD
SEP 10 2010
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

KZ PETROLEUM ENGINEER
SEP 16 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/24/10	08/08/10	24	→	2 /8	41 /165	4 /22			Pumping Total test: 8 oil, 165 mcf, 22 water
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	2 /8	41 /165	4 /22		Producing	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	0	0	0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0	0	0		This interval of Drinkard perms is covered w/ fill	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carolyn Doran Haynes Title Engineer
 Signature *Carolyn Doran Haynes* Date 08/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

EM Elliott #1

1980' FNL & 560' FWL, Sec 35, T21S, R37E, Lea County, New Mexico

UL E

KDB ELEV is 3378'

17 1/2" hole

13 3/8" 32# @ 236' w/200 sx cmt

API # 30-025-07036
OGRID # 012024
Fed. NMLC 067908

10 5/8" hole

9 5/8" 36# csg @ 2632' w/400 sx cmt

TOC @ 3500'

Tbg: 2 3/8": 172 jts, TAC, 28 jts, SN, PS, BPMA
Rods: 67-7/8", 173-3/4", 9-7/8"
EOT @ 6299', SN @ 6263'; TAC @ 5386'
TFF @ 6338' (2010)

8 3/4" hole

DHC - 0371 (2010)
DHC Order No. R-5936 (1979)

Blinebry Perfs @ 5634-5772' (sqzd 1997)
Blinebry Perfs @ 5499-5893' (2000)

Tubb Perfs @ 6059-6189' (2010)
Fill and junk @ 6338' (2010)

Drinkard Perfs @ 6257-6415' (1997)
Drinkard Perfs @ 6425-6457'
BP @ 6470' (1963)

TD = 6549' PBD = 6470'

7" 23 & 26# csg @ 6481' w/500 sx TOC 3500'

Drawn	BY
Aug 2010	JHHC

John H. Hendrix Corporation
110 North Marienfeld Suite 400
Midland, TX 79702

EM Elliott #1
1980' FNL & 560' FWL
SEC 35, T21S, R37E
Lea County New Mexico