

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 200px; transform: rotate(-15deg);">             RECEIVED              JUN 18 2010              HOBBSOCD           </div> <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
1. WELL API NO. <b>30-025-39633</b>																		
2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name <b>Horse 29 State</b>														
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number <b>1H</b>														
8. Name of Operator <b>EOG Resources, Inc.</b>				9. OGRID Number <b>7377</b>														
10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>				11. Pool name or Wildcat <b>Red Hills; Bone Spring</b>														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	<b>D</b>	<b>29</b>	<b>25S</b>	<b>34E</b>		<b>330</b>	<b>North</b>	<b>430</b>	<b>West</b>	<b>Lea</b>								
BH:	<b>M</b>	<b>29</b>	<b>25S</b>	<b>34E</b>		<b>4900 380</b>	<b>South</b>	<b>400 367</b>	<b>West</b>	<b>Lea</b>								
13. Date Spudded <b>2/12/10</b>	14. Date T.D. Reached <b>3/27/10</b>	15. Date Rig Released <b>4/01/10</b>		16. Date Completed (Ready to Produce) <b>5/22/10</b>		17. Elevations (DF & RKB, RT, GR, etc ) <b>3319' GR</b>												
18. Total Measured Depth of Well <b>13921 M - 9634 V</b>		19. Plug Back Measured Depth <b>13814</b>		20. Was Directional Survey Made <b>yes</b>		21. Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9980 - 13803' Bone Spring</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
<b>13-3/8</b>		<b>54.5</b>		<b>679</b>		<b>17-1/2</b>		<b>750 C</b>										
<b>9-5/8</b>		<b>40</b>		<b>5175</b>		<b>12-1/4</b>		<b>1400 C</b>										
<b>5-1/2</b>		<b>23</b>		<b>13911</b>		<b>8-3/4</b>		<b>200 C, 1750 H</b>										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET										
						<b>2-7/8</b>	<b>9135</b>	<b>9135</b>										
26. Perforation record (interval, size, and number) <b>9980 - 13803', 0.43", 648 holes.</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>9980 - 13803</b></td> <td><b>Frac w/ 2378 bbls 15% HCL,</b></td> </tr> <tr> <td><b>5585 bbls linear</b></td> <td><b>gel, 109832 bbls XL gel,</b></td> </tr> <tr> <td><b>2719019 lbs sand,</b></td> <td><b>132535 bbls water.</b></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>9980 - 13803</b>	<b>Frac w/ 2378 bbls 15% HCL,</b>	<b>5585 bbls linear</b>	<b>gel, 109832 bbls XL gel,</b>	<b>2719019 lbs sand,</b>	<b>132535 bbls water.</b>
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<b>28. PRODUCTION</b>																		
Date First Production <b>5/22/10</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Gas Lift</b>					Well Status (Prod. or Shut-in) <b>producing</b>											
Date of Test <b>6/15/2010</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl. <b>241</b>	Gas - MCF <b>868</b>	Water - Bbl. <b>1054</b>	Gas - Oil Ratio <b>3601</b>											
Flow Tubing Press. <b>170</b>	Casing Pressure <b>1000</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) <b>42.0</b>												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By												
31. List Attachments <b>C-103, C-104, directional survey</b>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD: 1927 1983</span> </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name <b>Stan Wagner</b>		Title <b>Regulatory Analyst</b>		Date <b>6/15/10</b>											
E-mail address																		

OCT 13 2010

PETROLEUM ENGINEER

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon <b>5275'</b>	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <b>4993'</b>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs <b>9350'</b>	T. Todilto	
T. Abo	T. <b>1st Bone Spring 10360'</b>	T. Entrada	
T. Wolfcamp	T. <b>2nd Bone Spring 10620'</b>	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology