

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
**MAR 11 2011**  
**HOBBSOCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 June 19, 2008

WELL API NO. 30-025-29819
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 127
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532.8' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 XTO Energy, Inc.

3. Address of Operator  
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
 Unit Letter N : 500 feet from the South line and 2080 feet from the West line  
 Section 30 Township 20S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: TA Extension

OTHER: TA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request a TA extension on this well. We are currently evaluating whether to reactive or plug the well and are reviewing production of recently reactivated wells in same unit.

MIT CHART ATTACHED

This Approval of Temporary Abandonment Expires 3-2-2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/10/11  
 Type or print name Patty Urias E-mail address: patty\_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-14-2011  
 Conditions of Approval (if any):



**WELL DATA SHEET**

LEASE: EMSU WELL: 127  
 LOC: 500' F S L & 2080' F W L SEC: 30  
 TOWNSHIP: 20S CNTY: Lea  
 RANGE: 37E UNIT: N ST: N.M.

FORM: Grayburg / San Andres DATE: 3/30/2007  
 GL: 3532.8' STATUS: TA'd Producer  
 KB: 3550' API NO: 30-025-29819  
 DF: \_\_\_\_\_ CHEVNO: TH 41280:01

Date Completed: 8/1/87  
 Initial Production: \_\_\_\_\_  
 Initial Formation: Grayburg 1-5  
 FROM: 3672' to 3934'

**Completion Data**

8-87 Log w/ GR, CCL. Perf 3854-62; 3885-3900, 3916-32 (1JHPF).  
 ACDZ w/ 3100 gals 15% NeFe. Flow & swab - rec'd 49 BBL / 8% oil cut.  
 Run PE, TOTP. Test: 24 BO/ 170 BW/ 121 mcf. Chem sqzd. Perf 3672-84, 3690-96, 3706-16, 3728-38, 3744-50, 3760-70, 3776-3802, 3810-16 (1 JHPF). Acdz w/ 6650 gals 15% NeFe + 130 Bs. Swb, rec'd 1 BW/ spent acid. Chem sqzd. TOTP.

**Subsequent Workover or Reconditioning:**

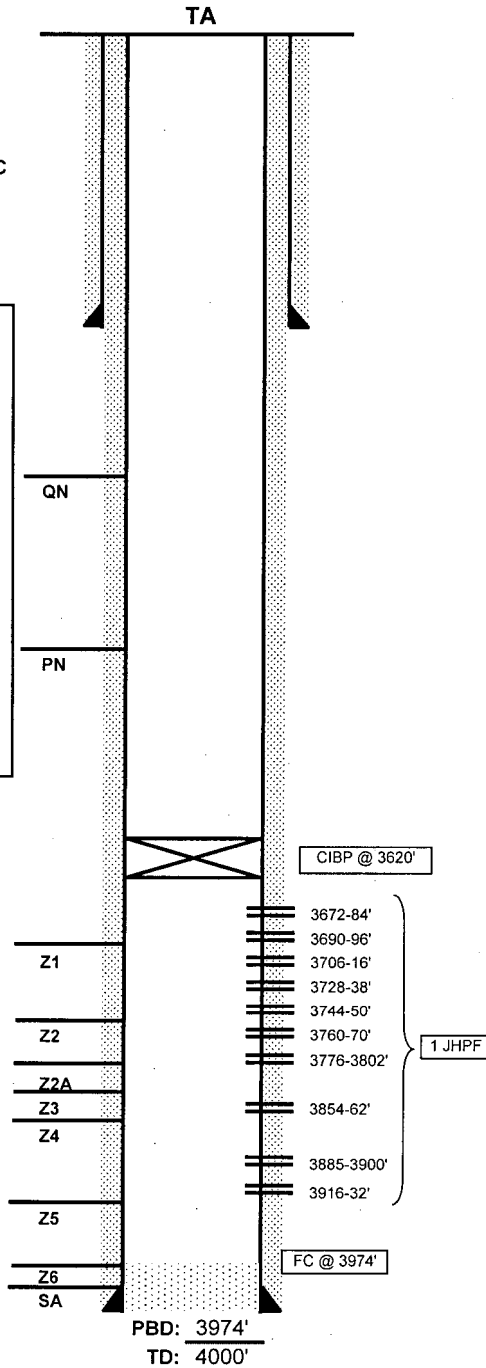
6/89 Chemical sqzd.  
 10/26/01 RIH w/4-3/4" bit & scraper to 3670'. Set 5-1/2" CIBP @ 3620'.  
 Tstd to 550#. Held OK. Well TA'd.

**Additional Data:**

T/Queen Formation @ 3325'  
 T/Penrose Formation @ 3464'  
 T/Grayburg Zone 1 @ 3658'  
 T/Grayburg Zone 2 @ 3696'  
 T/Grayburg Zone 2A @ 3728'  
 T/Grayburg Zone 3 @ 3757'  
 T/Grayburg Zone 4 @ 3793'  
 T/Grayburg Zone 5 @ 3850'  
 T/Grayburg Zone 6 @ 3877'  
 T/San Andres Formation @ 3914'  
 KB @ 3539'

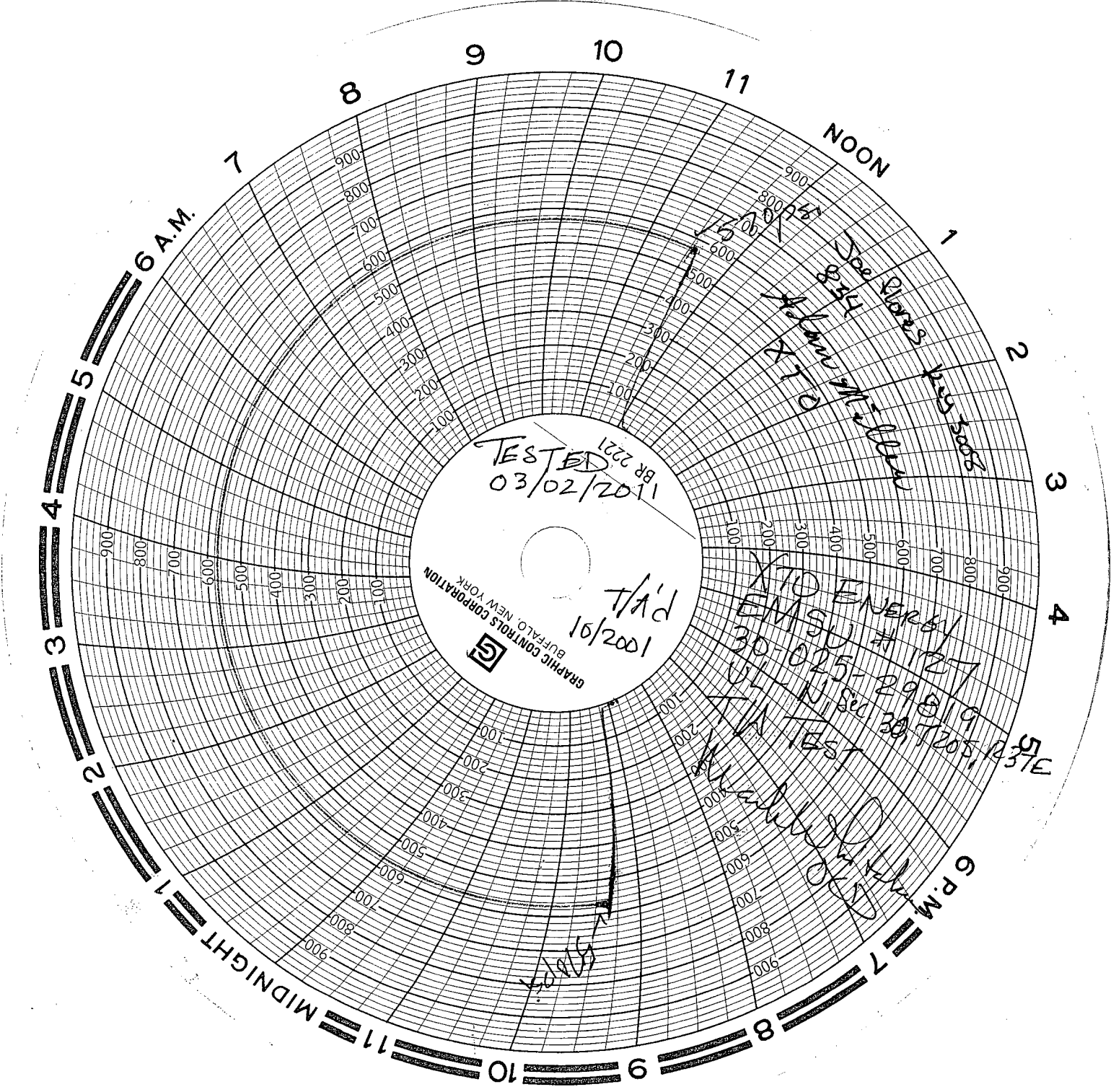
8-5/8" OD  
 24# CSG 8rd K-55 ST&C  
 Set @ 1064' W/ 700 SX  
 Cmt circ.? Yes  
 TOC @ surf. by calc.  
 (12-1/4" hole)

**Tubing Detail:** 9/17/87  
 KBTH: 17.60'  
 121 Jts. 2-7/8" J-55 6.5# EUE 8rd  
 tbg: 3782.76'  
 2-7/8" EUE 8rd API Seat Nipple: 1.10'  
 2-7/8" 6.5# J-55 EUE Perf Sub: 3.10'  
 2-7/8" J-55 6.5# EUE 8rd tbg BPMAJ: 30.58'  
 Landed @ 3835.15'  
**Rod Detail:** 9/3/87  
 1-1/2" X 27' Polished Rod w/ 1-3/4" X 14' liner  
 47 - 7/8" X 25' Grd. C rods  
 103 - 3/4" X 25' Grd. C rods  
 2' X 3/4" Rod Sub  
 2-1/2" X 1-1/2" X 16' RWTC pump  
 1-1/2" X 17' Gas Anchor



5-1/2" OD  
 CSG K-55 LT&C  
 Set @ 4000' W/ 700 SX  
 Cmt circ.? Yes  
 TOC @ 267' by calc.  
 (7-7/8" hole)

FILE: EMSU127WB.XLS



TESTED  
BR 2221  
03/02/2011

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

T/A'D  
10/2001

Spe Blares  
Kas 150000  
McKam  
A-7-70  
Mellon

XTO ENERGY  
EMSU # 1727  
3D 025-299019  
30-7205-237E  
AIA TEST

Handwritten signature or initials

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