

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

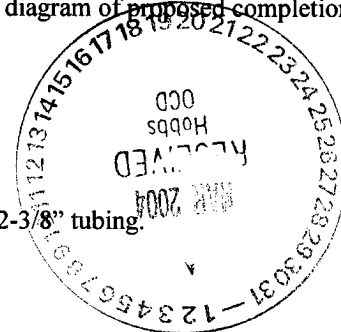
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09560
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <u>Injection Well</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SDG Resources L. P.		6. State Oil & Gas Lease No. 141560
3. Address of Operator P. O. Box 1390 Montrose, CO 81402		7. Lease Name or Unit Agreement Name COOPER JAL UNIT
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>24-S</u> Range <u>36-E</u> NMPM LEA County		8. Well Number 146
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326' (GR)		9. OGRID Number 193003
10. Pool name or Wildcat MATTIX: 7RVRS, QUEEN; JALMAT: 7RVRS, YATES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Cleaned out to PBTD at 3642'. <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled injection string and packer.
 Ran in hole with 3 3/4" bit and 6 - 2 3/8" drill collars on 2 3/8" work string.
 Cleaned out to 3642' - total depth. Recovered iron sulfide, CIBP rubber, and scale.
 Pulled out of hole and laid down 2 2/8" work string, 6 - 2 3/8" drill collar, and 3 3/4" bit.
 Ran 5 1/2" Full Bore Baker Model AD-1 tension packer and 95 joints of internally plastic coated 2-3/8" tubing.
 Circulated with inhibited packer fluid plus 70 barrels 2 % KCl water above the tension packer.
 Set packer at 2940' with 20,000# tension.
 Performed mechanical integrity test. Test annulus to 570 psig - held.
 Pulled pressure chart for OCD filing.
 Placed well on injection: 200 BWPD, 250 psig. Prior rate & pressure: 180 BWPD, 520 psig.
 Maximum pressure allowed - 600 psig.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Domingo Carrizales TITLE Sr. Petroleum Engineer DATE 2/27/04

Type or print name Domingo Carrizales E-mail address: domingo@sdgresources.com Telephone No. 432-550-7580

(This space for State use)

APPROVED BY Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 03 2004
 Conditions of approval, if any:

WELLBORE SCHEMATIC AND HISTORY

CURRENT COMPLETION SCHEMATIC	LEASE NAME Cooper Jal Unit																																																																																																																														
<div style="margin-bottom: 10px;"> <p>Surface Csg</p> <p>Hole Size: 11 in Csg. Size: 8 5/8 in Set @: 300 ft Sxs Cmt: 75 Circ: No TOC @: 35 ft f/ surf TOC by: calc</p> </div> <div style="margin-bottom: 10px;"> <p>Production Liner</p> <p>Hole Size: 6 in Csg. Size: 4 in Top: 2980 ft Btm: 3642 ft Sxs Cmt: 50 Circ: Yes TOC @: TOL TOC by: circ</p> </div> <div> <p>Production Csg.</p> <p>Hole Size: 7 7/8 in Csg. Size: 5 1/2 in Set @: 3034 ft Sxs Cmt: 200 Circ: No TOC @: 1980 f / surf. TOC by: calc.</p> <p>PBTD: 3640 ft TD: 3642 ft</p> </div>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;">STATUS: Active</td> <td style="width:33%;">Water Injector</td> <td style="width:34%;">WELL NO 146 (Formerly No. 233)</td> </tr> <tr> <td colspan="3">API# 30-025-09560</td> </tr> <tr> <td colspan="3">LOCATION: 1650 FSL & 990 FEL, Sec 13, T - 24S, R - 36E; Lee County, New Mexico</td> </tr> <tr> <td>SPUD DATE: TD 3642</td> <td>KB 3,334'</td> <td>DF</td> </tr> <tr> <td>INT. COMP. DATE: 06/30/50</td> <td>PBTD 3640</td> <td>GL 3,326'</td> </tr> <tr> <td colspan="3" style="text-align: center;">GEOLOGICAL DATA</td> </tr> <tr> <td colspan="2">ELECTRIC LOGS: GR-N from 2100 - 3641' (9-1-71 Dresser Atlas) Injection Profile (4-26-95 Houston, Inc.) 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OH ID: 4 3/4 in
(Original) OH Interval
3433 - 3591'

