

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
APR 27 2011
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-39900
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
T Anderson
6. Well Number:
005

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID 873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Monument; Abo, Southeast (96764) **KEB**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	8	20S	37E		895	S	1835	W	Lea
BH:										

13. Date Spudded 11/28/2010	14. Date T.D. Reached 12/23/2010	15. Date Rig Released 12/24/2010	16. Date Completed (Ready to Produce) 03/30/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3544' GR
18. Total Measured Depth of Well 7704'	19. Plug Back Measured Depth 7205'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNGRCCL/ACGRCLB	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Abo 6946'-7130'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1209'	17-1/2"	1010 sx Class C	
8-5/8"	32#	4825'	12-1/4"	2100 sx Class C	
5-1/2"	17#	7704'	7-7/8"	1200 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6883'	6883'

26. Perforation record (interval, size, and number) Abo 6946'-7130' (2 SPF, 196 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Abo 6946'-7130'	12,000 gal 15% NEFE acid

PRODUCTION

Date First Production 03/30/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 04/15/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 152	Gas - MCF 361	Water - Bbl. 12	Gas - Oil Ratio 2375
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs included)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Reesa Holland** Printed Name Reesa Holland Title Sr. Engr Tech Date 04/21/2011
E-mail Address Reesa.Holland@apachecorp.com

PETROLEUM ENGINEER

KEB
MAY 17 2011

