

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		MAY 26 2011 RECEIVED								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinberry Drinkard Unit (WBDU)				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6. Well Number: 122				
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	17	21S	37E		1330	S	1650	W	Lea
BH:										
13. Date Spudded 12/04/2010	14. Date T.D. Reached 12/16/2010	15. Date Rig Released 12/18/2010		16. Date Completed (Ready to Produce) 01/05/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3485' GR			
18. Total Measured Depth of Well 6962'		19. Plug Back Measured Depth 6920'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL/SGR/CCL/			
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6144'-6356'; Drinkard 6501'-6751'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1477'		12-1/4"		665 sx Class C		
5-1/2"		17#		6962'		7-7/8"		2100 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2-7/8"		6798'	
26. Perforation record (interval, size, and number) Tubb 6144'-6356' (2 SPF, 90 holes) Producing Drinkard 6501'-6751' (2 SPF, 100 holes) Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Tubb 6144'-6356' 2226 gal 15% HCL; 28,014 gal SS-25; 93,460# sand; 6846 gal gel Drinkard 6501'-6751' 5332 gal 15% HCL; 80,368 gal SS-35; 199,160# sand; 5216 gal gel										
28. PRODUCTION										
Date First Production 01/05/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing			
Date of Test 01/19/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 630	Water - Bbl. 194	Gas - Oil Ratio 52,500			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/30/2010)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech		Date 02/03/2011			
E-mail Address Reesa.Holland@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2612'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2905'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3410'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3680'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3984'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5152'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5225'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5587'	T. Gr. Wash	T. Dakota	
T. Tubb 6064'	T. Delaware Sand	T. Morrison	
T. Drinkard 6472'	T. Bone Springs	T. Todilto	
T. Abo 6773'	T. Rustler 1240'	T. Entrada	
T. Wolfcamp	T. Tansill 2448'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology