

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06921
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>	8. Well No. 136
2. Name of Operator CHEVRON USA INC	9. Pool Name or Wildcat DRINKARD
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location BHL: ULC, SEC 32, 21-5, 37, E 620' North, 1700' West Unit Letter H : 1980' Feet From The NORTH Line and 330' Feet From The EAST Line Section 31 Township 21-S Range 37-E NMPM LEA COUNTY	

10. Date Spudded 1/22/2004	11. Date T.D. Reached 2/2/2004	12. Date Compl. (Ready to Prod.) 2/6/2004	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 8951'	16. Plug Back T.D. 6450'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6493-8951' OPENHOLE DRINKARD			20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run N/A			22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6400'	12,345
26. Perforation record (interval, size, and number) O.H. 6493-8951					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					6493-8951'	ACIDIZE W/50,000 GALS 20% ACID	
						40,000 GALS WTR & 8950 GALS	
						SCALE INHIB	

28. PRODUCTION

Date First Production 2/13/2004	Production Method (Flowing, gas lift, pumping - size and type pump) SUB PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 2-13-04	Hours tested 24 HRS	Choke Size 64"	Prod'n For Test Period	Oil - Bbl. 59	Gas - MCF 185	Water - Bbl. 796	Gas - Oil Ratio
Flow Tubing Press. 110	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By

30. List Attachments NOTARIZED SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 2/20/2004
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375