Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised June 10, 2003 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-20828 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 LG-2464 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Loveless SWD PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED 5 Oil Well Gas Well Other SWD MAR - 8 2004 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 OCD-ARTESIA 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 San Andres 4. Well Location 990 990 Unit Letter D feet from the North line and feet from the West line NMPM 36 Township 31E Section Range Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4424'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF 16 75 WORK NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AN PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Convert well to SWD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/18/04 – MIRU, Unseat pump. TOH with rods and pump. Loaded hole with 2% KCL. TOH with tubing. 2/23/04 - Perforate San Andres 4046'-4092' (184), 4114'-4140' (104), 4148'-4170' (88) for a total of 376 holes. 2/26/04 - Spot 100g acid at 4170'. Pulled up and reversed 10 bbls fluid. Set coated packer at 3993'. Tested annulus to 600 psi and held good. Acidize San Andres 4046'-4170' (376 new holes and 38 old holes) with 5000g 20% IC HCL acid with 400 ball sealers. Ran an 8 point step rate injection test pumping 15 mins on each interval: ¹/₄ BPM - 0 psi; ¹/₂ BPM - 0 psi; ³/₄ BPM - 0 psi; 1 BPM - 0 psi; 1-1/4 BPM - 0 psi; 1-1/2 BPM - 0 psi; 1-3/4 BPM - 60 psi; 2 BPM - 30 psi. Tested annulus to 500# and held for 30 mins (held good). MIT chart attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Compliance Supervisor DATE: March 3, 2004 Tina Huerta Type or print name E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 (This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER MAR 2 3 2004 TITLE

Conditions of approval, if an

