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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.
JUN 5 11 06 AM '64

(Submit to appropriate District Office as per Commission Order)

Name of Company Sunray DX Oil Company		Address Box 128, Hobbs, New Mexico			
Lease N.M. State "K"	Well No. 1	Unit Letter 0	Section 11	Township 10S	Range 32E
Date Work Performed 3-22-64	Pool Mescalero San Andres		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Plug-back Wolfcamp & recompletes in San Andres
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spot 35 sx cmt plug 8740-8430 (Wolfcamp), test plug to 2000# OK.
- Perf 4397-98 & cmt w/275 sx. Drill cmt 3290-4200. Perf 4137-38 & Block Squeeze w/100 sx cmt. Perf 4039-40 for Upper Block Squeeze & squeeze w/100 sx cmt. Drill cmt & test to 2000#, OK.
- Perf 4042045, 4060-62, 4067-69, 4080-82, 4092-94, 4101-03, 4116-20 w/2 bullets /ft. Acidize w/2,500 gal BDA. Frac w/20,000 gal ref oil & 20,000# sand using 1,000 gal XM38 ahead. of frac.
- Run pump & rods & put well on production. Potential for allowable.

Witnessed by Taney Burger	Position Drlg. Foreman	Company Sunray DX Oil Company
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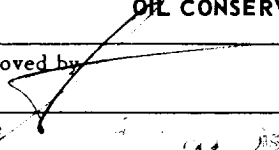

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4269	TD 10,775	PBTD 4,200	Producing Interval 4042 - 4120	Completion Date 8-12-63
Tubing Diameter 2 3/8	Tubing Depth	Oil String Diameter 5 1/2	Oil String Depth 10,270'	
Perforated Interval(s) 4042-45, 4060-62, 4067-69, 4080-82, 4092-94, 4101-03, 4116-20				
Open Hole Interval -		Producing Formation(s) San Andres		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	0	0	0	0	0	0
After Workover	6-3-64	9	16	22	1777	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name H.A. Riggs	by 	
Title Production Engineer	Position		
Date 6-3-64	Company Sunray DX Oil Company		