

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<b>X</b>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<b>X</b>	NOTICE OF INTENTION TO ACIDIZE	<b>X</b>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<b>X</b>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>to Sand-Frac</b>	<b>X</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Midland, Texas  
(Place)

October 24, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "BJ"

The Texas Company

(Company or Operator)

Well No. 1 in A (Unit)

NE 1/4 NE 1/4 of Sec. 26, T. 11-S, R. 32-E, NMPM, Undesignated Pool

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**TD - 10,807' PBD 9890'**  
**5 1/2" casing set at 10,325'.**

This well is presently shut-in as a gas well. In order to obtain commercial oil production, we desire to plug back and recomplete in the Queen formation in the following manner:

1. Squeeze casing perforations from 9736'-9840' with 150 sacks of cement.
2. Run free-point indicator on 5 1/2" casing, cut-off and pull salvageable casing.
3. Spot 30 sack cement plug in top of cut-off casing, 30 sack cement plug across exposed formation tops in open hole and 30 sack cement plug in bottom of 8 5/8" casing.

(Continued on Reverse side)

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION  
By.....  
Title.....

**The Texas Company**

(Company or Operator)

By.....

Position..... **Asst. Dist. Superintendent**

Send Communications regarding well to:

Name..... **The Texas Company**

Address..... **Box 1270, Midland, Texas**

4. Set bedding plug in 8 5/8" casing at approximately 2950' and dump two sacks of Calseal on top of plug.
5. Jet perforate 8 5/8" casing from 2900' to 2930' and wash perforations with 500 gals. of mud acid.
6. Fracture perforations with 6000 gals. of lease oil carrying one pound of sand per gallon down tubing-casing annulus. Surface treating pressure not to exceed 2700 PSI.