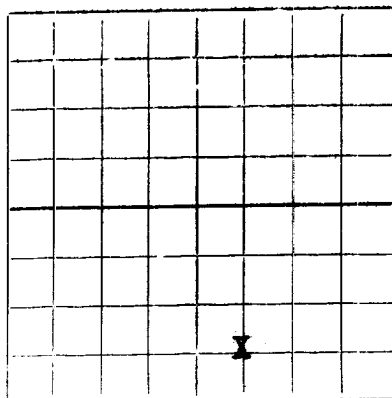


AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

JAN 15 1954

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company
(Company or Operator)State of New Mexico "BX" NCT91
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 3, T. 12-S, R. 32-E, NMPM.

Wildcat

Pool, Lea

County.

Well is 660 feet from South line and 1933 feet from East line

of Section 3. If State Land the Oil and Gas Lease No. is E-7335

Drilling Commenced September 8, 1953 Drilling was Completed December 28, 1953

Name of Drilling Contractor L. H. & S. A. Olson Drilling Company

Address Box 1545, Midland, Texas

Elevation above sea level at Top of Tubing Head 4416 (DF) The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Well was drilled with rotary and no water test were taken

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	new	324	Hallib	---	---	---
9-5/8	36#	new	3649	Baker	---	---	---

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	338	350 circ	Hallib.	---	---
12-1/4	9-5/8	3660	2500 circ	Hallib.	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 11,518 feet without encountering oil or gas in commercial quantities; therefore we desire to abandon, salvage and plug well.

Result of Production Stimulation

Depth Cleaned Out 11,518

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,518 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry, 19_____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt.	<u>1630</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt.	<u>2243</u>		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>230</u>	<u>230</u>	Surface rock & red bed	<u>8567</u>	<u>8605</u>	<u>38</u>	Lime
<u>230</u>	<u>998</u>	<u>768</u>	Red Bed	<u>8605</u>	<u>8643</u>	<u>38</u>	Lime & Chert
<u>998</u>	<u>1480</u>	<u>482</u>	Red Bed & Shells	<u>8643</u>	<u>9270</u>	<u>627</u>	Lime
<u>1480</u>	<u>1630</u>	<u>150</u>	Anhy	<u>9270</u>	<u>9477</u>	<u>207</u>	Lime & Shale
<u>1630</u>	<u>2243</u>	<u>613</u>	Anhy & Salt	<u>9477</u>	<u>9728</u>	<u>251</u>	Lime
<u>2243</u>	<u>3209</u>	<u>966</u>	Anhy & Gyp	<u>9728</u>	<u>10318</u>	<u>590</u>	Lime & Chert
<u>3209</u>	<u>3608</u>	<u>399</u>	Anhy	<u>10318</u>	<u>11518</u>	<u>1200</u>	Lime
<u>3608</u>	<u>7014</u>	<u>3406</u>	Lime		<u>11518</u>		Total Depth
<u>7014</u>	<u>7280</u>	<u>266</u>	Lime & Gyp				
<u>7280</u>	<u>7300</u>	<u>20</u>	Lime & Shale				
<u>7300</u>	<u>7503</u>	<u>203</u>	Shale				
<u>7503</u>	<u>7582</u>	<u>79</u>	Gyp				
<u>7582</u>	<u>7635</u>	<u>53</u>	Shale & Gyp				
<u>7635</u>	<u>7875</u>	<u>240</u>	Shale				
<u>7875</u>	<u>8076</u>	<u>201</u>	Shale & Lime				
<u>8076</u>	<u>8100</u>	<u>24</u>	Lime				
<u>8100</u>	<u>8181</u>	<u>81</u>	Lime & Gyp				
<u>8181</u>	<u>8206</u>	<u>25</u>	Lime & Shale				
<u>8206</u>	<u>8294</u>	<u>88</u>	Lime				
<u>8294</u>	<u>8370</u>	<u>76</u>	Lime & Chert				
<u>8370</u>	<u>8396</u>	<u>26</u>	Lime & Dolomite				
<u>8396</u>	<u>8422</u>	<u>26</u>	Lime & Chert				
<u>8422</u>	<u>8454</u>	<u>32</u>	Lime & Dolomite				
<u>8454</u>	<u>8525</u>	<u>71</u>	Lime				
<u>8525</u>	<u>8567</u>	<u>42</u>	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records, so far as furnished.

_____ January 11, 1954 _____ (Date)
 Company or Operator The Texas Company Address Box 1270, Midland, Texas
 Name [Signature] Position or Title Asst. Dist. Supt.