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NEW MEXICO OIL CONSERVATION

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MAR - 6 1973

Form C-103  
Revised Old  
02 and C-103  
Effective 1-4-65

OIL CONSERVATION COMM  
Santa Fe

Indicate Type of Lease  
State  Fee   
Oil & Gas Lease No.  
L - 1912

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator I. W. Lovelady	8. Farm or Lease Name Elk State
3. Address of Operator 406 N. Marienfeld, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I . 330 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE, SECTION 10 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat E. Caprock (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4415 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran gamma ray-neutron log 9600-10,186. Perf 4 1/2" csg 10,028-40-4/ft.
- PBTD 10,186-ran 2" tubing w/packer, set @ 10,000' & acidized, 500 gals.
- Swab tested - show oil & gas. Reacidized w/1500 gals.
- Swab tested - increased oil, gas @ 75MCF/O. Pulled tubing & packer.
- Perforated 4 1/2" csg. w/ single entries @ 9856, 57, 61, 62, 78, 79, 80, 81, 82, 83, 86 - 9903, 06, 07, 15, 16, 17, 24, 29, 30, 31, 32, 42, 46, 51.
- Set retrievable bridgeplug @ 10,008, set packer @ 9815 & acidized w/ 1000 gals. Swabbed dry w/ show of gas. Pulled tubing w/ packer & re-retrievable plug.
- Reran packer & set @ 10,000'. Reacidized perfs. 10,028-40 w/ 5000 gals. Communicated. Set packer @ 9815 & swab tested - 1/2 bbl. oil/hour w/ gas @ 100 MCF/D.
- Reacidized all perfs. W/3000 gals. 20% NEA & 9000 gals. 20% retarded acid. w/ 100# blocking agent. Swabbed 1 bbl. oil/hour & 125 MCF/D. Prep to testing w/ pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.L. Hamm Jr. TITLE Production Superintendent DATE 2-28-73

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE MAR 8 1973  
 CONDITIONS OF APPROVAL, IF ANY Dist. I, Surv.