



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES  
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation  
(Company or Operator)

State SC "C"

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 9, T. 12-S, R. 32-E, NMPM.

Undesignated Pool,

Lea County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is B-11445

Drilling Commenced August 15, 1954. Drilling was Completed September 7, 1954.

Name of Drilling Contractor Castus Drilling Company

Address P.O. Box 348 San Angelo, Texas

Elevation above sea level at Top of Tubing Head 4387 DF. The information given is to be kept confidential until

Not confidential, 19    

OIL SANDS OR ZONES

No. 1, from None to      No. 4, from      to       
 No. 2, from      to      No. 5, from      to       
 No. 3, from      to      No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to      feet.  
 No. 2, from      to      feet.  
 No. 3, from      to      feet.  
 No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>36</u>	<u>New</u>	<u>160'</u>	<u>Guide</u>	<u>None</u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15-1/2"</u>	<u>13-3/8"</u>	<u>165'</u>	<u>125</u>	<u>Halliburton</u>		
<u>Drilled 11" hole to 1430'</u>						
<u>Drilled 8" hole 2977'</u>						
<u>Drilled 6" hole to 3100' TD</u>						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - Plugged and abandoned on Sept. 7-1954

Result of Production Stimulation     

Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 165' feet to 1430' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from surface feet to 165' feet, and from 1430' feet to 3100' feet.

**PRODUCTION**

Put to Producing Plugged and Abandoned, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was None barrels of liquid of which \_\_\_\_\_% was  
 was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
 Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1435'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1516'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2120'</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2258'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	<u>2969'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6		Cellar				
6	150	144	Sand, caliche				
150	1435	1285	Red Bed w/ sand streaks				
1435	1516	81	Anhydrite				
1516	2110	594	Salt w/ anhy. streaks				
2110	2240	130	Anhydrite - salt & shale				
2240	2400	160	Sand, shale & anhy.				
2400	2700	300	Anhydrite and salt				
2700	2900	200	Salt, anhydrite, sand and shale				
2900	2950	50	Anhydrite and salt				
2950	2981	31	Sand and anhydrite				
2981	2986	5	Dolemite and anhydrite				
2986	3055	69	Sand, shale, anhydrite				
3055	3100	45	Shale and anhydrite				
	3100		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 8, 1954  
 (Date)

Company or Operator Amerasia Petroleum Corporation

Address Reswell Star Route Tatum, New Mexico

Name A. Stephenson

Position or Title Assistant District Superintendent