



**CORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3041 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing March 20, 1955

OIL WELL: The production during the first 24 hours was 208 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 36.2

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1475</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1570</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2170</u>	T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	<u>3004</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Caliche				Deviation Record 988' - 1° 1490' - 3/4° 2170' - 3/4° 2522' - 1° 2780' - 1/2°
65	1475	1410	Red Bed				
1475	1570	95	Anhy				
1570	2652	1082	Anhy & Salt				
2652	2782	130	Anhy & Lime				
2782	3041	259	Anhy & Salt				
	3041		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 24, 1955 (Date)

Company or Operator The Texas Company Address Box 1270, Midland, Texas  
 Name [Signature] Position or Title Asst. Dist. Supt.

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease St. N.M. "BA" NCT-7

Well No. 1 Unit Letter N S 20 T 12-S R 32-B Pool Caprock (Queen)

County Leon Kind of Lease (State, Fed. or Patented) \_\_\_\_\_ State \_\_\_\_\_

If well produces oil or condensate, give location of tanks: Unit "N" S 20 T 12-S R 32-B

Authorized Transporter of ~~Oil or Condensate~~ Oil Fernian Oil Company

Address P.O. Box 4157 Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Casinghead Gas Flared

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ ( )

Change in Transporter of (Check One): Oil () Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )

Remarks: \_\_\_\_\_ (Give explanation below)

\* Produced into central tank Btry with St. N.M. "BA" NCT-6 #1.  
This C-110 filed to change transporter from The Texas Company (Trucks)  
to Fernian Oil Company, effective January 1, 1959.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of December 19 58

By [Signature]  
Title Assistant District Supt.

Approved \_\_\_\_\_ 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By [Signature]  
Title \_\_\_\_\_

Company The Texas Company  
Address P.O. Box 352