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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HOURS OFFICE O. C. C.

APR 29 11 05 AM '69

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Petrofina Company of Texas	8. Farm or Lease Name No. 1 North Caprock Queen Uni
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 3 -6
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2970 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat North Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4395 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Approximate starting date: 5-10-69

- Pump 50 sack cement to TD using mud laden fluid as displacing medium through 2" EUE tubing. Bottom of 5-1/2" casing is at 2973'.
- Cut off 5-1/2" casing at 2450' and pull.
- Run 2" EUE tubing to 2450' and spot 25 sack cement plug.
- Spot 25 sack cement plug at 1390' (Bottom of 8-5/8")
- Cut off 8-5/8" casing at 350' and pull.
- Run tubing and spot ~~25~~ sack cement plug at 350' (8-5/8" casing stub).
- Place ¹⁰ sack cement plug at surface and set 4" pipe marker.

100 SXS plug @ 350

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE April 28, 1969

APPROVED BY [Signature] TITLE [Signature] DATE 1, 1969

CONDITIONS OF APPROVAL, IF ANY: