

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sunray Mid-Continent Oil Company			Lease N. M. State "7"			Well No. 2		
Location of Well	Unit C	Sec 1	Twp 10S	Rge 1E	County Lea			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	Lane Wolfcamp		Oil	Kobe Csg Pump	Csg/Tbg Annulus		—	
Lower Compl	Lane Penn		Oil	Rod Pump	Tubing		—	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): Test started 11-10-60

Well opened at (hour, date): See back for further details

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u> </u>	<u> </u>
Pressure at beginning of test.....	<u> </u>	<u> </u>
Stabilized? (Yes or No).....	<u> </u>	<u> </u>
Maximum pressure during test.....	<u> </u>	<u> </u>
Minimum pressure during test.....	<u> </u>	<u> </u>
Pressure at conclusion of test.....	<u> </u>	<u> </u>
Pressure change during test (Maximum minus Minimum).....	<u> </u>	<u> </u>
Was pressure change an increase or a decrease?.....	<u> </u>	<u> </u>
Well closed at (hour, date):	Total Time On Production	
Oil Production	Gas Production	
During Test: <u>128</u> bbls; Grav. <u>47°</u> ; During Test <u>66</u> MCF; GOR <u>515</u> <u>907 bbls. wtr.</u>		
Remarks <u>Wolfcamp test after freeing Kobe pump</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u> </u>	<u> </u> ✓
Pressure at beginning of test.....	<u> </u>	<u> </u>
Stabilized? (Yes or No).....	<u> </u>	<u> </u>
Maximum pressure during test.....	<u> </u>	<u> </u>
Minimum pressure during test.....	<u> </u>	<u> </u>
Pressure at conclusion of test.....	<u> </u>	<u> </u>
Pressure change during test (Maximum minus Minimum).....	<u> </u>	<u> </u>
Was pressure change an increase or a decrease?.....	<u> </u>	<u> </u>
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. <u>no oil</u> ; During Test <u>151M</u> MCF; GOR <u> </u> <u>40 bbls. wtr.</u>		
Remarks <u>Penn test taken at same time as Wolfcamp test.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 60
New Mexico Oil Conservation Commission

By [Signature]
Title _____

Operator Sunray Mid-Continent Oil Company
By [Signature]
R. E. Statton
District Engineer
Title _____
Date December 12, 1960

... shall commence when both zones of the well are at a pressure stabilized condition. It is noted that the pressure in each zone is stabilized only if the pressure in the zone is maintained for a period of 24 hours. It is also noted that the pressure in the zone is maintained for a period of 24 hours only if the pressure in the zone is maintained for a period of 24 hours.

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