1	NO. OF COPIES RECEIVED									
	DISTRIBUTION									
	SANTA FE	i	CONSERVATION COMMISSICN	Form C-104						
		REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65						
	FILE	AND								
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS, , , ,						
	LAND OFFICE	- Commence of the second of th								
	TRANSPORTER OIL	· ·								
	GAS	-								
	OPERATOR									
1.	PRORATION OFFICE			·····						
	Operator MINISTER OIL CONTROL CONTROL									
	MIDWEST OIL COMPORATION									
	Address									
	1500 Wilco Bldg., Midland, Texas									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well	Change in Transporter of:								
	Recompletion.	Ctl Dry	Gas							
	Change in Cwnership	Casinghead Gas Cor	densate							
	If change of ownership give name and address of previous owner									
	and address of previous owner									
H.	DESCRIPTION OF WELL AND	LEASE	/							
	Lease Name	Well Mo. Pool Name Including	g Formation (Kind of Lea							
	ST TE I	1	1	ral or Fee state K-2145						
	Location	1000-1000	194 / Oanian K. 3411							
	A 660			n The La st						
	Unit Letter :;	Feet From The	ine and reet roof	n The						
	Line of Section 11 Tov	vnship 10-S Range	33- € , NMPM, L	ea County						
	Eine of Section 2- 1.00	viisiiip 2 - Tunge	<i>33 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</i>	54						
	DECIGNATION OF TRANSPORT	PER OF OH AND MATURAL	CAS							
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of CII			roved copy of this form is to be sent)						
	Pan American - Trucks Mame of Authorized Transporter of Cas	singhead Gas or Dry Gas	P.O. Lox 1725, Midlan	d. Texas roved copy of this form is to be sent)						
		singledd Gds or Dify Gds	Address firste audress to writer app	robba copy by this joint is to be demy						
	ventec	1		Ot						
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		Vhen						
	give location of tanks. A 11 10-8 33-3 no									
	If this production is commingled wi	th that from any other lease or po	ol, give commingling order number:							
	COMPLETION DATA			District Diff Back						
	Designate Type of Completic	Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty						
	Designate Type of Completion	<u></u>	K							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	6-14-67	ა-15-6 7	9920							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth						
	4232.6 GL	Lough C	9730 _	9664						
	Perforations	- 0 8		Depth Casing Shoe						
	9700-9710									
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	17-1/2	13-3/8	422	475						
	11			2 7 00						
	XXXX 7-7/6	5-1/2	49-0	400						
	DARKE 7-17C	2-3/5								
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)									
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)						
	8-15-67 Length of Test	3-10-67 Tubing Pressure	Casing Pressure	Choke Size						
	·	Tubing 1 1000 mg								
	24 hrs.	Oil-Bbls.	Water-Bols.	Gas-MCF						
	Actual Prod. During Test	1 -	300							
	1051	1097 297								
	GAS WELL			To-mark College						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
			0 1 0 10 10 10 10 10 10 10 10 10 10 10 1	Challes State						
	Testing Method (pitot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
	1	1		•						

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*	
 (Signature)	
Production Clerk	
(Title)	
August 18, 1967	
 (Date)	

OIL CONSERVATION COMMISSION

APPROVED		 	, 19	
3 y	t	 		
			_	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.