

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1955 OCT 8 AM 7:27

COMPANY JAKE L. HANSEN  
(Address)

LEASE SEAS E 873 WELL NO. 1 UNIT A S 35 T 10-R 33-E  
DATE WORK PERFORMED 10-1-56 POOL Wildcat

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 266 jts. 5 1/2" 17# N-80 R-3 New Casing 10,335.67'  
K. B. to Top Casing 5.80'  
Set at 10,330.87'

Cemented with 500 sbs Trinity Inferno Klo-set cement by B. J. Services, Inc on 10-1-56. Plug down at 11:15 PM Top of cement by survey at 9190'.

10-4-56, tested casing with 1500# psi clear water pressure for 1 hour. No pressure loss.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
 DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name C. M. Kreder  
 Title Engineer District III  
 Date 10-1-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. D. Betters  
 Position Chief Clerk  
 Company Jake L. Hansen