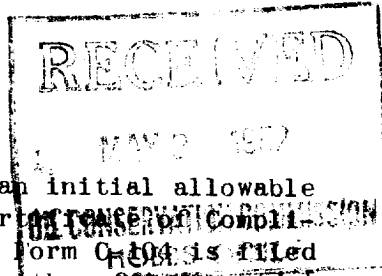




## REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

May 19, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State BTND Well No. 5 in C/SW 1/4 SE 1/4  
Company or Operator Lease

section 35, T. 11-S, R. 33-E, N.M.P.M. Bagley-Pennsylvanian Pool Lea County

Please indicate location:

Elevation 4245' D.F. Spudded \_\_\_\_\_ Completed \_\_\_\_\_

R-33-E


Sec. 35

Total Depth 9450 P.B. 9081'Top Oil/Gas Pay 9026' Top Water Pay \_\_\_\_\_Initial Production Test: Pump \_\_\_\_\_ Flow 242.22 (BOPD OR CU. FT.)Based on 242.22 Bbls. Oil in 24 - Hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches 12/64"Tubing (Size) 2-3/8" OD NUB 4.7# @ 9057' FeetPressures: Tubing 1125# Casing (Packer)Gas/Oil Ratio 1201 Gravity 46.6 corrected

Casing Perforations:

5 1/2" casg. perforated from 9016' to 9065' w/156 Jet shots -Unit letter: 0

Acid Record: Show of Oil, Gas and water

Casing &amp; Cementing Record

Size	Set	Sax
<u>13-3/8</u>	<u>297</u>	<u>225</u>
<u>8-5/8</u>	<u>3780</u>	<u>1500</u>
<u>5-1/2</u>	<u>9100</u>	<u>600</u>

500 Gals 9016 to 9065 S/ Oil -

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Shooting Record. \_\_\_\_\_ S/ \_\_\_\_\_

None Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing

Test after acid or shot: \_\_\_\_\_ Pumping 242.22 - Flowing  
in 24 hours -

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1731  
T. Salt 1786  
B. Salt 2390  
T. Yates 2473  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres 3745  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo 7260  
T. Penn 8596  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: May 1, 1952

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Amerada Petroleum Corporation**  
Company or Operator

By:   
Signature

Position: Assistant District Superintendent


Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED May 21, 1952

OIL CONSERVATION COMMISSION

By:   
Oil & Gas Inspector

Title: \_\_\_\_\_