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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 21 9 19 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9950

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T.A.	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State BT "A"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER G 1980' FEET FROM THE North LINE AND 1980' FEET FROM THE East LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4249' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and flow valves. Run tubing, washpipe and Klustrite shoe and wash over fish to top of Hyd. holddown at 8904'. Run outside tubing cutter and cut off tubing above Hyd. hold-down. Run tubing with overshot and recover fish consisting of Hyd. holddown, packer and 2 jts. 2-3/8" tubing. Run and set packer at 8975', squeeze 5-1/2" casing perfs. from 8988' to 9000' with 100 sacks slo set cement. Drill out cement and wash to old PBD of 9095'. Run Gamma Ray Neutron log from 8350' to 9095'. Perf. 5-1/2" casing from 9064' to 9074' with 2 shots per foot. Run tubing and set packer at 9050'. Acidize perfs. from 9064' to 9074' with 1000 gals. retarded acid. Swab test. If non productive, reset packer at 8983' and squeeze with 125 sacks slo set cement. Perforate from 8909' to 8983' with 1 shot per ft. Acidize with 2000 gals. retarded acid. Swab back acid water and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Simey TITLE District Superintendent DATE July 21, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: