

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, N.M.  
(Address)

LEASE Bagley S.W.D. WELL NO. 1 UNIT N S 2 T 12-S R 33-E

DATE WORK PERFORMED 4-3 to 11, 1957 POOL Bagley Field

This is a Report of: (Check appropriate block)

Beginning Drilling Operations

Plugging

Results of Test of Casing Shut-off

Remedial Work

Other Convert to salt water disposal well.

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2-3/8" Tbg - Found tubing parted @ 5550'. Ran Overshot & recovered all of tubing and flow valves. Ran tubing & bit and drilled & pushed cement plug from 9085' to 9330'. Pulled & reran tubing open ended and spotted cement plug from 9200' to 9292' w/ 30 sx Sle-set cement. Pulled tubing and reran tubing w/ bit and drilled cement plug from 9194' to 9230'. Pulled tubing and bit and perforated 5/2" Casing from 9055' to 9090' w/ 4 jet shots per foot (140 holes) Ran tubing & Howco RTTS packer and acidised open hole from 9100' to 9230' w/ 2000 gals Howco 15% H.E. Acid, Max. TP-2950#, Min-Q#, Average inj. rate 6 RPM. Shifted sleeve in packer & acidised 5/2" casing perf. 9045' - 9090' w/ 2000 gal Howco 15% HE acid, TP-Vacuum, CP-Vacuum, Average inj. rate 7RPM. Pulled tubing and Howco packer, connected well head and closed well in.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name W. A. ...  
Position foreman  
Company Amerada Petroleum Corporation

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