

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico  
Place

August 30, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State BT "L" Well No. 1 in C/SE/1/4 SE/1/4  
Company or Operator Lease

section 2, T. 12-S, R. 33-E, N.M.P.M. Bagley-Silure/Devonian Pool Lea County

Please indicate location: Elevation 4245' D.F. Spudded 5/17/51 Completed 8/22/51  
R-33-E  
Total Depth 10,970' P.B. 10,960'  
Top Oil/Gas Pay 10,840' Top Water Pay  
Initial Production Test: Pump Flow 738.72 (BOPD OR CU. FT.)  
Based on 738.72 Bbls. Oil in 24 Hrs. Mins.  
Method of Test (Pitot, gauge, prover, meter run):  
Size of choke in inches 1/4" Positive  
Tubing (Size) 2-3/8 OD BUE 4.7# @ 10,920' Feet  
Pressures: Tubing 275# Casing 650# (Packer)  
Gas/Oil Ratio 49 Gravity 45.5  
Casing Perforations:  
5 1/2" Casing perf. from 10840' to 10888' & 10928' to 10952'

Unit letter: P

Casing & Cementing Record

Size	Set Back	Sax
10-3/4	300	225
7-5/8	3825	1500
5-1/2	10970	600

Acid Record: Show of Oil, Gas and water  
1000 Gals 10840' to 10888' S/ Oil  
1000 Gals 10928' to 10952' S/ Oil  
Gals to S/

Shooting Record.  
Qts to None S/  
Qts to S/  
Qts to S/

Natural Production Test: Pumping 738.72 Flowing  
Test after acid or shot: Pumping 738.72 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1751'  
T. Salt 1809'  
B. Salt 2438'  
T. Yates 2511'  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 3788'  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo 7310'  
T. Penn 8701'  
T. Miss 10360

T. Devonian 10823'  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: August 28, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: \_\_\_\_\_

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Amerada Petroleum Corporation  
Company or Operator

By:   
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED Aug - 31 .1951

OIL CONSERVATION COMMISSION

By: 

Title: Oil & Gas Inspector