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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NAME CHANGE AMERADA PETROLCUM COPR. TO AMERAL Operator THE STIVE July 1, 1969 Amerada Petroleum Corporation Address P. O. Box 668 - Robbs, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain) To change gas transporter. New Well Dry Gas Recompletion Oil Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Federal LC-060581 Bagley Penn, Lower Gas Zone 2 J. T. Caudle Gas Com 660 Feet From The **Borth** Line and Feet From The 660 Unit Letter County 33-E , NMPM, Lea Township 12-5 Range 3 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Service Pipe Line Company amore Midland, Texas 79701 Box Service Pipe Line

ame of Authorized Transporter of Casinghead Gas

Warren Fetroleum Corporation

Amerada Petroleum Corporation

Unit S P.ge. Twp. If well produces oil or liquids, 33-E | 3 12-S give location of tanks. D If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature District Superintendent

(Title)

February 13, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED BY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.