

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. T. Caudle

9. WELL NO.

10. FIELD AND FOOT OR WILDCAT

70, Bagley - Penn.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T12S, R33E

12. COUNTY OR PARISH

13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)

At surface

1980' FEL & 660' FSL Unit

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

4257' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

10-31 to 11-2-89

MIRU Baber Well Svc. plugging unit, removed well head & installed BOP. Picked up 2-3/8" tbg. as workstring & displaced 5-1/2" csg. fr. 4,941' to surface w/10# mud using 40 sks. mud & 10# brine water & TOH w/tbg. Welded on 5-1/2" lift nipple & picked up & worked 5-1/2" csg. Calculated free point at 2730' w/9.5" stretch. TIH w/jet cutter & cut 5-1/2" csg. at 2730'. Pulled & laid down 75 jts. 5-1/2" csg. (2713'). TIH w/tbg. & spotted 30 sk. Class C neat cement stub plug. fr. 2,782' - 2,668' for 114' plug across 5-1/2" csg. stub. Dug cellar out & perf. 8-5/8" csg. at 320' w/4 SPF using 2-1/2" strip shot. Broke circ. out 13-3/8" csg. using fresh water. Pumped 150 sks. Class C neat cement down 8-5/8" csg., circ. out 13-3/8" csg. Displaced down 8-5/8" csg. 252'. Left 68' plug inside 8-5/8" csg. above perfs. WOC. Cut off well head & spotted 10 sk. surface plug. Installed dry hole marker, RDPU & cleaned location.

RECEIVED

11-16-89

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supv. Adm. Svc.

DATE

11-14-89

(This space for Federal or State office use)

PERSONNEL OFFICER

APPROVED BY

TITLE

DATE

11-16-89

CONDITIONS OF APPROVAL, IF ANY:

Approved as to the safety of the well bore,
Liability under the Act shall be until
surface restoration is completed.

*See Instructions on Reverse Side